

EXHIBIT 8

RATE DESIGN

EB-2017-0073

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1 **Exhibit 8: Rate Design**

2 This Exhibit documents the calculation of SLHI's proposed distribution rates by rate class for the 2018
3 test year, based on the rate design as proposed in this Exhibit.

4 SLHI has determined its total 2018 service revenue requirement to be \$2,190,155. The total revenue
5 offsets in the amount of \$135,197 reduces SLHI's total service revenue requirement to a base revenue
6 requirement of \$2,054,958 which is used to determine the proposed distribution rates. The base
7 revenue requirement is derived from SLHI's 2018 capital and operating forecasts, weather
8 normalized usage, forecasted customer counts, and regulated return on rate base. The revenue
9 requirement is summarized in Table 8-1 below:

10 **Table 8.1: Calculation of Base Revenue Requirement**

Table 8.1: Calculation of Base Revenue Requirement	
Description	Amount
OM&A Expenses	1,572,092
Amortization Expenses	234,839
Property Taxes	5,394
LEAP	2,600
Regulated Return On Capital	354,468
PILs	20,762
Service Revenue Requirement	2,190,155
Less: Revenue Offsets	135,197
Base Revenue Requirement	2,054,958

11
12
13 The outstanding base revenue requirement is allocated to the various rate classes as outlined in
14 Exhibit 7 - Cost Allocation. The following Table 8-2 outlines the allocation of the base revenue
15 requirement to the rate classes.

16

1

Table 8.2: Rate Class Base Revenue Requirement

Table 8.2: Rate Class Base Revenue Requirement	
Rate Class	2018 Proposed Base Revenue Requirement
Residential	\$1,346,837
General Service < 50 kW	343,565
General Service 50 to 4,999 kW	335,105
Street Lighting	29,451
Total	\$2,054,958

2

3

4 **8.1 Fixed/Variable Proportion**

5 **Current Fixed / Variable Proportion**

6 Based on applying the existing approved monthly service charges to the forecasted number of
 7 customers for 2018 along with the existing approved distribution volumetric charge, excluding rate
 8 riders, the adjustment for Low Voltage (“LV”) and the transformer allowance, to the 2018 forecasted
 9 volumes, the following Table 8-3 outlines SLHI’s current split between fixed and variable distribution
 10 revenue.

11

Table 8.3: Current Fixed/Variable Split

Table 8.3: Current Fixed/Variable Split					
Rate Class	2018 Fixed Base Revenue with 2017 Approved Rates	2018 Variable Base Revenue with 2017 Approved Rates	2018 Total Base Revenue with 2017 Approved Rates	Fixed Revenue Portion	Variable Revenue Portion
Residential	1,018,154	197,512	1,215,666	83.75%	16.25%
General Service < 50 kW	210,085	97,838	307,924	68.23%	31.77%
General Service 50 to 4,999	246,113	97,310	338,721	72.66%	28.73%
Street Lighting	68,435	11,895	80,331	85.19%	14.81%
Total	1,542,787	404,555	1,942,642	79.42%	20.82%

12

13 **Proposed Monthly Service Charge**

14 Except for the Residential classes (see Section 8.2, SLHI proposes to maintain the fixed/variable
 15 proportions assumed in the current rates to design the proposed monthly service charges. This
 16 proposal is consistent with the Ontario Energy Board’s (“Board”) Decision in the following cases:

- 1 Centre Wellington Hydro Ltd. - 2013 Cost of Service Rate (*EB-2012-0113*);
- 2 Atikokan Hydro Inc. - 2012 Cost of Service Rate (*EB-2011-0293*);
- 3 Espanola Regional Hydro Distribution Corporation - 2012 Cost of Service Rate (*EB-2011-0319*);
- 4 Horizon Utilities Corporation - 2011 Cost of Service Application (*EB-2010-0131*);
- 5 Hydro One Brampton Networks Inc. - 2011 Cost of Service Application (*EB-2010-0132*);
- 6 Kenora Hydro Electric Corporation Ltd. - 2011 Cost of Service Application (*EB-2010-0135*); and.

7 In Horizon Utilities Corporation's ("Horizon") decision on their 2015 rates (*EB-2014-0002*) the Board
8 approved Horizon's proposal to maintain the fixed/variable split. The following outlines the Board
9 findings with regards to proposed fixed/variable split.

10 *The Board accepts Horizon's proposal. While the Board's current policy direction is to move*
11 *toward an increased fixed charge, this consideration was not the sole basis upon which the Board*
12 *reached its Decision. The Settlement Agreement contains a re-opener provision which would*
13 *address any policy change related to an increased fixed charge.*

14 *A fixed/variable split above the ceiling was approved in Horizon's last cost of service proceeding.*
15 *In this application, Horizon has maintained the fixed/variable split.*

16 *The Board notes that a principle of rate design is that in most circumstances rate stability is*
17 *desirable. Counter-direction in rates can be confusing to ratepayers. Horizon has chosen to*
18 *maintain a fixed/variable split that moves above the ceiling. Intervenors argue that this is contrary*
19 *to the Board's report in EB-2007-0667.*

20 The following table outlines the proposed monthly service charge by rate class for 2018.

21

1

Table 8-4 Proposed Monthly Service Charge

Table 8.4: Proposed Monthly Service Charge					
Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Annualized Customers/Connections	Proposed Monthly Service Charge
Residential	\$1,346,837	91.88%	\$1,237,474	28,632	\$43.22
General Service < 50 kW	\$343,565	68.23%	\$234,402	4,824	\$48.59
General Service 50 to 4,999 kW	\$335,105	72.66%	\$243,486	636	\$382.84
Street Lighting	\$29,451	85.19%	\$25,090	6,372	\$3.94
Total	\$2,054,958		\$1,740,451	40,464	

2

3 For comparison purposes, the following Table 8-5 provides the current and proposed monthly service
 4 charge by rate class as well as monthly service charge information from the cost allocation model.

5

Table 8-5 Monthly Service Charge Comparison

Table 8.5 Monthly Service Charge Comparison			
Rate Class	2017 Approved Monthly Service Charge	2018 Proposed Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge from Cost Allocation Model)
Residential	\$35.56	\$43.22	\$40.50
General Service < 50 kW	\$43.55	\$48.59	\$46.00
General Service 50 to 4,999 kW	\$386.97	\$382.84	\$142.99
Street Lighting	\$10.74	\$3.94	\$3.93

6

7 **Proposed Volumetric Charges**

8 The variable distribution charge is calculated by dividing the variable distribution portion of the base
 9 revenue requirement by the appropriate 2018 Test Year usage, kWh or kW, as the class charge
 10 determinant.

11 The following Table provides SLHI's calculations of its proposed variable distribution charges for the
 12 2018 Test Year which maintains the same fixed/variable split used in designing the current approved
 13 rates, with the exception of the residential rate class (see Section 8.2).

14

1

Table 8-6 Proposed Distribution Volumetric Charge

Table 8.6: Proposed Distribution Volumetric Charge						
Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as Required	Unit of Measure	Proposed Distribution Volumetric Charge Before Transformer Allowance
Residential	\$1,346,837	8.12%	\$109,363	32,918,746	kWh	0.0033
General Service < 50 kW	\$343,565	31.77%	\$109,151	11,931,508	kWh	0.0091
General Service 50 to 4,999 kW	\$335,105	27.34%	\$91,618	72,183	kW	1.2692
Street Lighting	\$29,451	14.81%	\$4,362	420	kW	10.3850
Total	\$2,054,958		\$314,493			

2

3 **Proposed Adjustment for Transformer Allowance**

4 Currently, SLHI provides a transformer allowance to those customers that own their transformation
 5 facilities. SLHI proposes to maintain the current approved transformer ownership allowance of
 6 \$0.3741 per kW (“Transformer Allowance”). The Transformer Allowance is intended to reflect the
 7 costs to a distributor of providing step down transformation facilities to the customer’s utilization
 8 voltage level. Since the distributor provides electricity at utilization voltage, the cost of this
 9 transformation is captured in and recovered through the distribution rates. Therefore, when a
 10 customer provides its own step down transformation from primary to secondary, it should receive a
 11 credit of these costs already included in the distribution rates.

12 The amount of Transformer Allowance expected to be provided to the customers in the General
 13 Service > 50 kW class that owns their transformers has been included in the volumetric charge
 14 calculation for this class. This means the General Service > 50 kW volumetric charge of \$1.2693 per
 15 kW will increase by \$0.0651 per kW to a total of \$1.3344 per kW to recover the amount of the
 16 Transformer Allowance over all kW in the General Service > 50 kW class.

17 The Forecasted 2018 kW for the transformer allowance is shown in Table 8-7 below. The column
 18 titled “Mill kW” is separated because there is no change forecasted for 2018 due to the shut-down of
 19 the mill.

20

Table 8-7: 2018 Test Year Transformer Allowance kW/\$

	kW	% increase/ decrease over prior year	Mill KW	Total kW	Transformer Allowance \$ at \$(0.3741)
2013 - Actual	9,976		23,300	33,276	
2014 - Actual	9,984	0.08%	29,196	39,180	
2015 - Actual	10,238	2.54%	27,833	38,071	
2016 - Actual	10,221	-0.16%	2,382	12,603	
2017 - Forecast	10,105	0.82%	2,382	12,486	
2018 - Forecast	10,188	0.82%	2,382	12,569	-\$4,702

Proposed Distribution Rates

The following Table 8-8 sets out SLHI's proposed 2018 electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance.

Table 8-8 Proposed Distribution Rates

Table 8.8: Proposed 2018 Distribution Rates			
Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric Charge Including Transformer Allowance Adjustment
Residential	\$43.22	kWh	\$0.0033
General Service < 50 kW	\$48.59	kWh	\$0.0091
General Service 50 to 4,999 kW	\$382.84	kW	\$1.3344
Street Lighting	\$3.94	kW	\$10.3850
Transformer Discount		kW	-\$0.3741

8.2 Rate Design Policy

In regards to the Residential class, on April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016. The approach to the implementation of the policy, including mitigation expectations, was described in a letter from the OEB published on July 16, 2015.

1 In 2016 and 2017 SLHI implemented the first and second year movements of this policy. In 2018,
 2 SLHI proposes to implement the third year of this policy. In proposing a transition to a fully fixed
 3 monthly service charge, SLHI has followed the approach set out in Tab 12 of the RRWF and the
 4 resulting Residential monthly fixed charge is provided in the tables below.

Table 8-9: Rate Design Policy for Residential Customers

New Rate Design Policy For Residential Customers

Please complete the following tables.

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	2,386
kWh	32,918,746

Proposed Residential Class Specific Revenue Requirement ¹	\$ 1,346,837.00
--	-----------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$ 35.56
Distribution Volumetric Rate (\$/kWh)	\$ 0.0060

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	35.56	2,386	\$ 1,018,153.92	83.75%
Variable	0.006	32,918,746	\$ 197,512.48	16.25%
TOTAL	-	-	\$ 1,215,666.40	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	2
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 1,128,012.90	39.4	\$ 1,128,100.80
Variable	\$ 218,824.10	0.0066	\$ 217,263.72
TOTAL	\$ 1,346,837.00	-	\$ 1,345,364.52

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	91.88%	\$ 1,237,424.95	\$ 43.22	\$ 1,237,475.04
Variable	8.12%	\$ 109,412.05	\$ 0.0033	\$ 108,631.86
TOTAL	-	\$ 1,346,837.00	-	\$ 1,346,106.90

Checks ³	
Change in Fixed Rate	\$ 3.82
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	(\$730.10)
	-0.05%

6
 7 The change in the fixed rate due to rate design policy is less than \$4, and the difference between
 8 revenues is minimal, therefore SLHI finds the remaining transition of two years to be reasonable.

8.3 Retail Transmission Service Rates (RTSRs)

SLHI currently pays for transmission service to Hydro One that is then passed onto SLHI’s customers per the Board-approved rate. As described in Exhibit 1, Section 1.4, ‘Host/Embedded Distributor’, SLHI is fully embedded in Hydro One’s sub transmission system. Hydro One is the transmission customer of the IESO for all SLHI load. Hydro One pays the IESO wholesale transmission charges calculated at the Ontario Uniform Transmission Rates and passes them on to SLHI at Hydro One’s approved rates.

The Board has provided the 2018_RTSR_Workform. SLHI has completed this Workform to determine the RTSR’s and has filed the Workform as part of this application. The RTSR Workform is also provided in Appendix 8A in PDF format. Table 8-10 provides the RTSR rates generated from the 2018 Workform.

Table 8-10 Proposed Retail Transmission Rates

Table 8.10: Proposed 2018 Retail Transmission Rates				
Rate Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	Per kW	Per kWh	Per kW
Residential	\$0.0064		\$0.0017	
General Service < 50 kW	\$0.0057		\$0.0012	
General Service 50 to 4,999 kW		\$2.3180		\$0.5462
General Service > 1000 kW - Interval Meters		\$2.4590		\$0.6036
Street Lighting		\$1.7482		\$0.4224

8.4 Retail Service Charges

SLHI is not proposing any changes to the retail service charges in this application.

8.5 Regulatory Charges

On December 15, 2016 the Board issued a Decision with Reasons and Rate Order (EB-2016-0362) establishing that the Wholesale Market Service rate (including CBR) used by rate regulated distributors to bill their customers shall be \$0.0036 per kWh and the rate for rural and remote rate protection (“RRRP”) to be \$0.0021 per kWh, effective January 1, 2017. On June 22, 2017 the Board issued its Decision on EB-2017-0234 to reduce the RRRP charged by Distributors to \$.0003 per kWh

1 effective July 1, 2017. In addition, the OESP charge used by rate-regulated distributors to bill their
2 customers was discontinued as of May 1, 2017 as per Decision and Order EB-2017-0135 dated March
3 23, 2017. SLHI has reflected these charges in this Application.

4 On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211)
5 establishing a Smart Metering Entity Charge of \$0.79 per month for Residential and General Service <
6 50kW customers effective May 1, 2013. The Smart Metering Entity Charge is currently in effect until
7 October 31, 2018 subject to change through a Board Decision and Order. SLHI has reflected a Smart
8 Metering Entity Charge of \$0.79 per month in this Application.

9 **8.6 Specific Service Charges**

10 SLHI is proposing the current specific service charges be maintained in this application.

11 With respect to the specific service charges, two minor wording changes are proposed. The first,
12 entitled Returned Cheque (plus bank charges). SLHI proposed to change this wording to Returned
13 Item (plus bank charges). With the changing environment on how bills are paid, payments are
14 returned in all forms, not only by cheque. This change will more closely resemble the reality of what
15 is occurring in the industry.

16 The second is entitled Specific charge for access to the power poles - \$/pole/year (with the exception
17 of wireless attachments). SLHI is not proposing a change to the dollar value, simply the wording as a
18 general housekeeping item to make it more specific, and all inclusive. SLHI's proposal is to rename
19 this specific charge to Specific charge for all attachments to the power poles (including street lighting
20 attachments) \$/pole/year (with the exception of wireless attachments).

21 **8.7 Low Voltage Service Rates**

22 Forecasted low voltage charges of \$321,797 from Hydro One for 2018 have been allocated to each
23 rate class based on the proportion of proposed retail transmission connection revenue collected from
24 each class.

25 Table 8-11 illustrates a summary of the last three historical year actual low voltage charges and the
26 year over year variances. The three year historical average was used as the forecast for the 2017
27 Bridge and 2018 Test years.

28

Table 8-11: Summary of 2014, 2015 and 2016 Actual Low Voltage Costs

Table 8-11: Summary of 2014, 2015 and 2016 Actual Low Voltage Costs										
	2014 Actual		2015 Actual		2016 Actual		2015 vs 2014 Variance		2016 vs 2015 Variance	
	\$	kW	\$	kW	\$	kW	\$	kW	\$	kW
Total	\$318,518	166,778	\$314,843	165,933	\$306,189	150,991	(3,675)	(845)	(8,654)	(14,942)
Three Year Historical Average						161,234				

Table 8-12 details the method used to forecast the 2017 bridge and 2018 Test Year costs.

Table 8-12: Forecasted 2017 Bridge and 2018 Test Year Low Voltage Costs

Table 8-12 Forecasted 2017 and 2018 Test Year Low Voltage Costs					
Data used to calculate forecasted LV Charges					
Number of Monthly Service Charges					2
Number of Meter Points					2
Forecasted kW based on historical 3 year average					161,234
Hydro One Sub Transmission Charges based on				Units	Months
Service Charge	\$492.55	per month		2	12
Meter Charge	\$764.01	per meter per m		2	12
Facility charge for connection to high-voltage (> 13.8 kV secondary)	\$1.809	per kW		161,234	
Total Forecasted 2017 Bridge and 2018 Test Year LV Costs					\$321,797
Source of Rates - Hydro One Approved Rate Order December 21, 2016, EB-2016-0081, Tariff of Rates and Charges - Sub Transmission - ST					

The calculation to recover the 2018 Low Voltage amount is outlined in the following Table 8-13.

Table 8-13: Low Voltage Charges – Determination of Rates

Table 8.13: Low Voltage Charges - Determination of Rates									
Rate Class	Retail TX Connection Rates		Billing Determinants		Allocation of Low Voltage Charges			Low Voltage Charge Rates	
	Per kWh	Per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue - Basis for Allocation	Allocation Percentages	Allocated \$	Low Voltage Rates/kWh	Low Voltage Rates/kW
Residential	\$0.0017		32,918,746	kWh	\$55,962	50.9%	\$163,887	0.0050	
General Service < 50 kW	\$0.0012		11,931,508	kWh	\$14,318	13.0%	\$41,931	0.0035	
General Service 50 to 4,999 kW		\$0.5462	72,183	kW	\$39,426	35.9%	\$115,461		1.5996
Street Lighting		\$0.4224	420	kW	\$177	0.2%	\$518		1.2342
Total					\$109,883	100%	\$321,797		

8.8 Loss Adjustment Factors

SLHI has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2012 to 2016. The calculations are summarized in the following Table 8-14 which also consistent with calculations provided in Appendix 2-R.

1

Table 8-14: Loss Factor Calculation

**Appendix 2-R
 Loss Factors**

		Historical Years					5-Year Average
		2012	2013	2014	2015	2016	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	75,859,029	87,948,723	89,786,000	83,643,508	75,653,709	82,578,194
A(2)	"Wholesale" kWh delivered to distributor (lower value)	75,601,634	87,692,323	89,519,317	83,393,450	75,446,075	82,330,560
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	75,601,634	87,692,323	89,519,317	83,393,450	75,446,075	82,330,560
D	"Retail" kWh delivered by distributor	71,922,866	83,168,941	85,548,133	79,338,527	70,815,698	78,158,833
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	71,922,866	83,168,941	85,548,133	79,338,527	70,815,698	78,158,833
G	Loss Factor in Distributor's system = C / F	1.0511	1.0544	1.0464	1.0511	1.0654	1.0534
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0340	1.0340	1.0340	1.0340	1.0340	1.0340
Total Losses							
I	Total Loss Factor = G x H	1.0869	1.0902	1.0820	1.0868	1.1016	1.0892

2

3 The supply facility loss factor (the "SFLF") shown in the above table represents the losses on the
 4 supply to SLHI. The SFLF is calculated on the measured quantities between the transformer stations
 5 and the wholesale meter points. Since SLHI is fully embedded within Hydro One, the SFLF has been
 6 calculated as 1.0340.

7 The following Table 8-15 provides the total loss factors proposed for secondary and primary
 8 customers:

9

Table 8-15: Total Loss Factor

Loss Factors	
Supply Facilities Loss Factor	1.0340
Distribution Loss Factor (5 Year Average)	
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0534
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0429
Total Loss Factor	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0892
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0783

10

1 **Materiality Analysis on Distribution Losses**

2 SLHI's distribution 5-year average Loss Adjustment factor is 5.34%. This is consistent with SLHI's
3 2013 COS Loss Factor of 5.39%. Pursuant to the Filing Requirements, as the Distribution Loss
4 Adjustment factor is more than 5%, SLHI provides the following explanation. Although SLHI has
5 completed some voltage conversions since the last COS, the reduction in line loss is minimal. This is
6 due to the large service territory and low density. The 1.4% increase in the line loss in 2016 may be a
7 result of the change to true monthly billing at the end of 2015. This resulted in less estimation
8 required for the unbilled revenue calculated at the end of each fiscal year. Therefore the 2014 unbilled
9 revenue that was reversed on Jan 1, 2015 was not calculated using the 2015 year end method. This
10 would affect the results of the 2016 unbilled revenue because the same method was used for 2015
11 and 2016. There are some preliminary plans to undergo a study to explore smart grid options to help
12 reduce line loss.

13 **8.9 Tariff of Rates and Charges**

14 The current and proposed tariff of rates and charges are provided in Appendix 8B and Appendix 8C in
15 this Exhibit. The current definition of rate classes and the current terms and conditions of service has
16 been maintained in this application.

17 For the current tariff of rates and charges from the current approved rate order dated March 30, 2017
18 (EB-2016-0103), please see Appendix 8B.

19 For the proposed tariff of rates and charges please see Appendix 8C and tab 4. 2-TS Tariff Schedule
20 from the following live Excel file "Sioux Lookout_2018
21 Tariff_Schedule_and_Bill_Impact_Model_V2_20170823".

22 **8.10 Revenue Reconciliation**

23 The following Table 8-16 provides detailed calculations of the revenue per rate class under current
24 and proposed rates by customer class.

Table 8-16: Revenue per Rate Class under Current and Proposed Rates

Table 8-16: Revenue per Rate Class under Current and Proposed Rates											
Rate Class	Billing Determinants			2017 Approved Rates		2017		2018 Proposed Rates		2018	
	Annual kWh	Annual kW	Annualized Customers/ Connections	Monthly Service Charge	Volumetric		Revenue at Current Rates	Monthly Service Charge	Volumetric		Revenues at Proposed Rates
					kWh	Kw			kWh	kW	
Residential	32,918,746		28,632	\$35.56	\$0.0060		\$1,215,666	\$43.22	\$0.0033		\$1,346,107
General Service < 50 kW	11,931,508		4,824	\$43.55	\$0.0082		\$307,924	\$48.59	\$0.0091		\$342,975
General Service > 50 kW	27,063,250	72,183	636	\$386.97		\$1,348.1	\$343,423	\$382.84		\$1,3344	\$339,807
Transformer Ownership Allowance		12,569					-\$0,3741				-\$4,702
Street Lights	150,597	420	6,372	\$10.74		\$28,3225	\$80,331	\$3.94		\$10,3850	\$29,467
Total	72,064,101						\$1,942,641				\$2,053,654

The following table provides reconciliation between the revenue based on the 2018 proposed distribution rates and the total base revenue requirement. This is consistent with the RRWF Sheet 13.

Table 8-17: Test Year Distribution Revenue Reconciliation

Stage in Process:		Initial Application														
Customer and Load Forecast				Class Allocated Revenues			Fixed / Variable Splits ²		Transformer Ownership Allowance ¹		Distribution Rates		Revenue Reconciliation			
Customer Class	Volumetric Charge Determinant	Customers/ Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Rate	No. of decimals	Rate	No. of decimals	MSC Revenues	Volumetric revenues	Revenues less Transformer Ownership Allowance
From sheet 10, Load Forecast																
1 Residential	kWh	2,386	30,918,746	-	\$ 1,346,837	\$ 1,237,474	\$ 109,363	91.88%	8.12%	\$43.22	2	\$0.0033	4	\$ 1,237,475.04	\$ 109,831,8618	\$ 1,346,106.90
2 General Service < 50 kW	kWh	482	11,931,508	-	\$ 343,566	\$ 234,414	\$ 109,151	68.23%	31.77%	\$48.59		\$0.0091		\$ 234,288.16	\$ 109,576,7228	\$ 342,974.88
3 General Service > 50 Kw to 4,999 kW	kW	53	27,063,250	72,183	\$ 335,105	\$ 243,487	\$ 91,618	72.66%	27.34%	\$382.84		\$1,3344		\$ 243,486.24	\$ 96,320,9562	\$ 335,105.24
4 Street Lights	kW	531	150,597	420	\$ 29,451	\$ 25,089	\$ 4,362	85.19%	14.81%	\$3.94		\$10,3850		\$ 25,105.68	\$ 4,361,7000	\$ 29,467.38
5 Unmetered Scattered Loads		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
6		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
7		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
8		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
9		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
10		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
11		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
12		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
13		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
14		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
15		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
16		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
17		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
18		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
19		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
20		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
Total Transformer Ownership Allowance										\$ -4,702						
Rates recover revenue requirement														Base Revenue Requirement	\$ 2,054,958.32	
Difference															\$ 1,303.92	
% Difference															-0.063%	

Notes:
¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

8.11 Bill Impacts

Appendix 8D to this Exhibit presents the results of the assessment of customer total bill impacts by level of consumption by rate class.

This Appendix 8D is consistent with tab 5. 2-W Bill Impacts from the following live Excel file "Sioux Lookout_2018 Tariff_Schedule_and_Bill_Impact_Model_V2_20170823". SLHI notes that it made one change to the formula in cells G347 and J347 on tab 5.2-W Bill Impacts to change the volume to calculate on kWh not kW for the LRAMVA rate rider for the Street Light rate class in order to properly reflect the impact.

Impacts are shown using the applicable current approved rates and the proposed 2018 distribution rates, including Rate Riders for the recovery Deferral and Variance accounts discussed in Exhibit 9.

1 The rate impacts are assessed on the basis of moving to the proposed distribution rates.

2 In accordance with section 2.8.12.1 of the Chapter 2 Filing Requirements, SLHI has determined that a
3 residential customer consuming at the lowest 10th percentile of consumption is equal to 518 kWh per
4 month. SLHI extracted residential consumption data from its information system for the 2016
5 calendar year for all customers with a full year of data. Only the data for customers with 12 months of
6 data was used to calculate a seasonally normalized average consumption. SLHI sorted the data set of
7 1,894 records in ascending order based on average monthly consumption per customer. The 189th
8 entry was 518 kWh.

9 The bill impacts for this customer is included in Appendix 8D.

10 **8-11 Rate Mitigation**

11 With the exception of the Street Lighting Rate Classes, SLHI submits that the bill impacts of its
12 proposed 2018 electricity distribution rates are reasonable and do not require rate mitigation.

13 The Street Lighting Rate Class has a total bill impact of (40.76%) due to the update to the Cost
14 Allocation Model for Street Lights. Given that this is a reduction to the customer's bill, SLHI is not
15 proposing any mitigation strategy.

16

Appendix 8A: 2018 RTSR Workform



2018 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Sioux Lookout Hydro Inc.
Service Territory	Municipality of Sioux Lookout
Assigned EB Number	EB-2017-0073
Name and Title	Deanne Kulchyski, President/CEO
Phone Number	807-737-3800
Email Address	dkulchyski@tbaytel.net
Date	21-Aug-17
Last COS Re-based Year	2013

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2018 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)



2018 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0064	32,918,746		1.0892	35,855,098
Residential	RTSR - Connection	kWh	0.0017	32,918,746		1.0892	35,855,098
General Service Less Than 50 kW	RTSR - Network	kWh	0.0057	11,931,508		1.0892	12,995,799
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0012	11,931,508		1.0892	12,995,799
General Service 50 to 4,999 kW	RTSR - Network	kW	2.3127	26,484,069	70,037		
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.5429	26,484,069	70,037		
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4534	579,181	2,146		
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.6000	579,181	2,146		
Street Lighting	RTSR - Network	kW	1.7442	150,597	420		
Street Lighting	RTSR - Connection	kW	0.4198	150,597	420		

2018 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
		Jan 2016	Feb - Dec 2016		
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$ 1.7493	\$ -
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$ 2.5203	\$ 0.7710

If needed, add extra host here. (I)		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Effective January 1, 2016		Effective January 1, 2017	Effective January 1, 2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2016		Current 2017	Forecast 2018



2018 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,810	\$3.41	\$ 60,769	17,810	\$0.79	\$ 14,032		\$0.00		\$ 14,032
February	17,981	\$3.34	\$ 60,050	17,981	\$0.78	\$ 14,009		\$0.00		\$ 14,009
March	16,797	\$3.34	\$ 56,095	16,797	\$0.78	\$ 13,087		\$0.00		\$ 13,087
April	14,212	\$3.34	\$ 47,464	14,496	\$0.78	\$ 11,294		\$0.00		\$ 11,294
May	9,166	\$3.34	\$ 30,611	10,288	\$0.78	\$ 8,015		\$0.00		\$ 8,015
June	7,873	\$3.34	\$ 26,291	7,873	\$0.78	\$ 6,133		\$0.00		\$ 6,133
July	7,845	\$3.34	\$ 26,200	9,558	\$0.78	\$ 7,447		\$0.00		\$ 7,447
August	7,760	\$3.34	\$ 25,915	7,760	\$0.78	\$ 6,046		\$0.00		\$ 6,046
September	7,913	\$3.34	\$ 26,425	7,913	\$0.78	\$ 6,165		\$0.00		\$ 6,165
October	10,760	\$3.34	\$ 35,932	10,760	\$0.78	\$ 8,383		\$0.00		\$ 8,383
November	12,554	\$3.34	\$ 41,924	12,554	\$0.78	\$ 9,781		\$0.00		\$ 9,781
December	17,286	\$3.34	\$ 57,730	17,626	\$0.78	\$ 13,733		\$0.00		\$ 13,733
Total	147,956	\$ 3.35	\$ 495,405	151,415	\$ 0.78	\$ 118,124	-	\$ -	\$ -	\$ 118,124

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2018 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00				\$0.00				\$0.00	\$ -
February		\$0.00				\$0.00				\$0.00	\$ -
March		\$0.00				\$0.00				\$0.00	\$ -
April		\$0.00				\$0.00				\$0.00	\$ -
May		\$0.00				\$0.00				\$0.00	\$ -
June		\$0.00				\$0.00				\$0.00	\$ -
July		\$0.00				\$0.00				\$0.00	\$ -
August		\$0.00				\$0.00				\$0.00	\$ -
September		\$0.00				\$0.00				\$0.00	\$ -
October		\$0.00				\$0.00				\$0.00	\$ -
November		\$0.00				\$0.00				\$0.00	\$ -
December		\$0.00				\$0.00				\$0.00	\$ -
Total	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line			
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	17,810	\$3.41	\$	60,769	17,810	\$0.79	\$	14,032	-	\$0.00	\$ -	\$ 14,032	
February	17,981	\$3.34	\$	60,050	17,981	\$0.78	\$	14,009	-	\$0.00	\$ -	\$ 14,009	
March	16,797	\$3.34	\$	56,095	16,797	\$0.78	\$	13,087	-	\$0.00	\$ -	\$ 13,087	
April	14,212	\$3.34	\$	47,464	14,496	\$0.78	\$	11,294	-	\$0.00	\$ -	\$ 11,294	
May	9,166	\$3.34	\$	30,611	10,288	\$0.78	\$	8,015	-	\$0.00	\$ -	\$ 8,015	
June	7,873	\$3.34	\$	26,291	7,873	\$0.78	\$	6,133	-	\$0.00	\$ -	\$ 6,133	
July	7,845	\$3.34	\$	26,200	9,558	\$0.78	\$	7,447	-	\$0.00	\$ -	\$ 7,447	
August	7,760	\$3.34	\$	25,915	7,760	\$0.78	\$	6,046	-	\$0.00	\$ -	\$ 6,046	
September	7,913	\$3.34	\$	26,425	7,913	\$0.78	\$	6,165	-	\$0.00	\$ -	\$ 6,165	
October	10,760	\$3.34	\$	35,932	10,760	\$0.78	\$	8,383	-	\$0.00	\$ -	\$ 8,383	
November	12,554	\$3.34	\$	41,924	12,554	\$0.78	\$	9,781	-	\$0.00	\$ -	\$ 9,781	
December	17,286	\$3.34	\$	57,730	17,626	\$0.78	\$	13,733	-	\$0.00	\$ -	\$ 13,733	
Total	147,956	\$	3.35	\$ 495,405	151,415	\$	0.78	\$ 118,124	-	\$	-	\$ -	\$ 118,124



2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	17,810	\$ 3.1942	\$ 56,888	17,810	\$ 0.7710	\$ 13,731	-	\$ 1.7493	\$ -	\$ 13,731	
February	17,981	\$ 3.1942	\$ 57,435	17,981	\$ 0.7710	\$ 13,863	-	\$ 1.7493	\$ -	\$ 13,863	
March	16,797	\$ 3.1942	\$ 53,653	16,797	\$ 0.7710	\$ 12,950	-	\$ 1.7493	\$ -	\$ 12,950	
April	14,212	\$ 3.1942	\$ 45,397	14,496	\$ 0.7710	\$ 11,177	-	\$ 1.7493	\$ -	\$ 11,177	
May	9,166	\$ 3.1942	\$ 29,279	10,288	\$ 0.7710	\$ 7,932	-	\$ 1.7493	\$ -	\$ 7,932	
June	7,873	\$ 3.1942	\$ 25,146	7,873	\$ 0.7710	\$ 6,070	-	\$ 1.7493	\$ -	\$ 6,070	
July	7,845	\$ 3.1942	\$ 25,059	9,558	\$ 0.7710	\$ 7,369	-	\$ 1.7493	\$ -	\$ 7,369	
August	7,760	\$ 3.1942	\$ 24,787	7,760	\$ 0.7710	\$ 5,983	-	\$ 1.7493	\$ -	\$ 5,983	
September	7,913	\$ 3.1942	\$ 25,274	7,913	\$ 0.7710	\$ 6,101	-	\$ 1.7493	\$ -	\$ 6,101	
October	10,760	\$ 3.1942	\$ 34,368	10,760	\$ 0.7710	\$ 8,296	-	\$ 1.7493	\$ -	\$ 8,296	
November	12,554	\$ 3.1942	\$ 40,099	12,554	\$ 0.7710	\$ 9,679	-	\$ 1.7493	\$ -	\$ 9,679	
December	17,286	\$ 3.1942	\$ 55,216	17,626	\$ 0.7710	\$ 13,590	-	\$ 1.7493	\$ -	\$ 13,590	
Total	147,956	\$ 3.19	\$ 472,601	151,415	\$ 0.77	\$ 116,741	-	\$ -	\$ -	\$ 116,741	

Add Extra Host Here (I)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	



2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,810	\$3.19	\$ 56,888	17,810	\$0.77	\$ 13,731	-	\$0.00	\$ -	\$ 13,731
February	17,981	\$3.19	\$ 57,435	17,981	\$0.77	\$ 13,863	-	\$0.00	\$ -	\$ 13,863
March	16,797	\$3.19	\$ 53,653	16,797	\$0.77	\$ 12,950	-	\$0.00	\$ -	\$ 12,950
April	14,212	\$3.19	\$ 45,397	14,496	\$0.77	\$ 11,177	-	\$0.00	\$ -	\$ 11,177
May	9,166	\$3.19	\$ 29,279	10,288	\$0.77	\$ 7,932	-	\$0.00	\$ -	\$ 7,932
June	7,873	\$3.19	\$ 25,146	7,873	\$0.77	\$ 6,070	-	\$0.00	\$ -	\$ 6,070
July	7,845	\$3.19	\$ 25,059	9,558	\$0.77	\$ 7,369	-	\$0.00	\$ -	\$ 7,369
August	7,760	\$3.19	\$ 24,787	7,760	\$0.77	\$ 5,983	-	\$0.00	\$ -	\$ 5,983
September	7,913	\$3.19	\$ 25,274	7,913	\$0.77	\$ 6,101	-	\$0.00	\$ -	\$ 6,101
October	10,760	\$3.19	\$ 34,368	10,760	\$0.77	\$ 8,296	-	\$0.00	\$ -	\$ 8,296
November	12,554	\$3.19	\$ 40,099	12,554	\$0.77	\$ 9,679	-	\$0.00	\$ -	\$ 9,679
December	17,286	\$3.19	\$ 55,216	17,626	\$0.77	\$ 13,590	-	\$0.00	\$ -	\$ 13,590
Total	147,956	\$ 3.19	\$ 472,601	151,415	\$ 0.77	\$ 116,741	-	\$ -	\$ -	\$ 116,741



2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,810	\$ 3.1942	\$ 56,888	17,810	\$ 0.7710	\$ 13,731	-	\$ -	\$ -	-	\$ -	\$ -	\$ 13,731
February	17,981	\$ 3.1942	\$ 57,435	17,981	\$ 0.7710	\$ 13,863	-	\$ -	\$ -	-	\$ -	\$ -	\$ 13,863
March	16,797	\$ 3.1942	\$ 53,653	16,797	\$ 0.7710	\$ 12,950	-	\$ -	\$ -	-	\$ -	\$ -	\$ 12,950
April	14,212	\$ 3.1942	\$ 45,397	14,496	\$ 0.7710	\$ 11,177	-	\$ -	\$ -	-	\$ -	\$ -	\$ 11,177
May	9,166	\$ 3.1942	\$ 29,279	10,288	\$ 0.7710	\$ 7,932	-	\$ -	\$ -	-	\$ -	\$ -	\$ 7,932
June	7,873	\$ 3.1942	\$ 25,146	7,873	\$ 0.7710	\$ 6,070	-	\$ -	\$ -	-	\$ -	\$ -	\$ 6,070
July	7,845	\$ 3.1942	\$ 25,059	9,558	\$ 0.7710	\$ 7,369	-	\$ -	\$ -	-	\$ -	\$ -	\$ 7,369
August	7,760	\$ 3.1942	\$ 24,787	7,760	\$ 0.7710	\$ 5,983	-	\$ -	\$ -	-	\$ -	\$ -	\$ 5,983
September	7,913	\$ 3.1942	\$ 25,274	7,913	\$ 0.7710	\$ 6,101	-	\$ -	\$ -	-	\$ -	\$ -	\$ 6,101
October	10,760	\$ 3.1942	\$ 34,368	10,760	\$ 0.7710	\$ 8,296	-	\$ -	\$ -	-	\$ -	\$ -	\$ 8,296
November	12,554	\$ 3.1942	\$ 40,099	12,554	\$ 0.7710	\$ 9,679	-	\$ -	\$ -	-	\$ -	\$ -	\$ 9,679
December	17,286	\$ 3.1942	\$ 55,216	17,626	\$ 0.7710	\$ 13,590	-	\$ -	\$ -	-	\$ -	\$ -	\$ 13,590
Total	147,956	\$ 3.19	\$ 472,601	151,415	\$ 0.77	\$ 116,741	-	\$ -	\$ -	-	\$ -	\$ -	\$ 116,741

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,810	\$ 3.19	56,888	17,810	\$ 0.77	13,731	-	\$ -	-	\$ 13,731
February	17,981	\$ 3.19	57,435	17,981	\$ 0.77	13,863	-	\$ -	-	\$ 13,863
March	16,797	\$ 3.19	53,653	16,797	\$ 0.77	12,950	-	\$ -	-	\$ 12,950
April	14,212	\$ 3.19	45,397	14,496	\$ 0.77	11,177	-	\$ -	-	\$ 11,177
May	9,166	\$ 3.19	29,279	10,288	\$ 0.77	7,932	-	\$ -	-	\$ 7,932
June	7,873	\$ 3.19	25,146	7,873	\$ 0.77	6,070	-	\$ -	-	\$ 6,070
July	7,845	\$ 3.19	25,059	9,558	\$ 0.77	7,369	-	\$ -	-	\$ 7,369
August	7,760	\$ 3.19	24,787	7,760	\$ 0.77	5,983	-	\$ -	-	\$ 5,983
September	7,913	\$ 3.19	25,274	7,913	\$ 0.77	6,101	-	\$ -	-	\$ 6,101
October	10,760	\$ 3.19	34,368	10,760	\$ 0.77	8,296	-	\$ -	-	\$ 8,296
November	12,554	\$ 3.19	40,099	12,554	\$ 0.77	9,679	-	\$ -	-	\$ 9,679
December	17,286	\$ 3.19	55,216	17,626	\$ 0.77	13,590	-	\$ -	-	\$ 13,590
Total	147,956	\$ 3.19	\$ 472,601	151,415	\$ 0.77	\$ 116,741	-	\$ -	\$ -	\$ 116,741

2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0064	35,855,098		229,473	48.7%	229,999	0.0064
General Service Less Than 50 kW	RTSR - Network	kWh	0.0057	12,995,799		74,076	15.7%	74,246	0.0057
General Service 50 to 4,999 kW	RTSR - Network	kW	2.3127		70,037	161,975	34.4%	162,346	2.3180
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4534		2,146	5,264	1.1%	5,277	2.4590
Street Lighting	RTSR - Network	kW	1.7442		420	733	0.2%	734	1.7482

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0017	35,855,098		60,954	52.5%	61,324	0.0017
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0012	12,995,799		15,595	13.4%	15,690	0.0012
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.5429		70,037	38,023	32.8%	38,254	0.5462
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.6000		2,146	1,287	1.1%	1,295	0.6036
Street Lighting	RTSR - Connection	kW	0.4198		420	176	0.2%	177	0.4224

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0064	35,855,098		229,999	48.7%	229,999	0.0064
General Service Less Than 50 kW	RTSR - Network	kWh	0.0057	12,995,799		74,246	15.7%	74,246	0.0057
General Service 50 to 4,999 kW	RTSR - Network	kW	2.3180		70,037	162,346	34.4%	162,346	2.3180
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4590		2,146	5,277	1.1%	5,277	2.4590
Street Lighting	RTSR - Network	kW	1.7482		420	734	0.2%	734	1.7482

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0017	35,855,098		61,324	52.5%	61,324	0.0017
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0012	12,995,799		15,690	13.4%	15,690	0.0012
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.5462		70,037	38,254	32.8%	38,254	0.5462
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.6036		2,146	1,295	1.1%	1,295	0.6036
Street Lighting	RTSR - Connection	kW	0.4224		420	177	0.2%	177	0.4224

Appendix 8B: Current Tariff of Rates and Charges

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2016-0103

DATED: March 30, 2017

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0103

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.55
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0103

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
 General Service 50 to 1,000 kW interval metered
 General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	386.97
Distribution Volumetric Rate	\$/kW	1.3481
Low Voltage Service Rate	\$/kW	1.3088
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4692)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5429
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4534
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6000

Issued March 30, 2017

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0103

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0103

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	23.03
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0103

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.74
Distribution Volumetric Rate	\$/kW	28.3225
Low Voltage Service Rate	\$/kW	1.0120
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4413)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7442
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4198

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0103

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
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EB-2016-0103

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	110.00
Disconnect/reconnect at meter - after hours	\$	245.00
Disconnect/reconnect at pole - during regular hours	\$	245.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	110.00
Install/remove load control device - after regular hours	\$	245.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0103

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0788

Appendix 8C: Proposed Tariff of Rates and Charges

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0073

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0033
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	-0.0031
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2019	\$/kWh	-0.0025
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until April 30, 2019	\$	0.61
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$	0.20
Rate Rider For Disposition of LRAMVA - effective until April 30, 2019	\$/kWh	-0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0073

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	-0.0031
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2019	\$/kWh	-0.0024
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until April 30, 2019	\$/kWh	0.0005
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$	0.43
Rate Rider For Disposition of LRAMVA - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0073

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
 General Service 50 to 1,000 kW interval metered
 General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	382.84
Distribution Volumetric Rate	\$/kW	1.3344
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	-0.0031
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2019	\$/kW	-0.9527
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until April 30, 2019	\$/kW	0.1996
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$	7.34
Rate Rider For Disposition of LRAMVA - effective until April 30, 2019	\$/kWh	-0.0001

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0073

Retail Transmission Rate - Network Service Rate	\$/kW	2.3180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5462
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4590
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0073

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.94
Distribution Volumetric Rate	\$/kW	10.3850
Low Voltage Service Rate	\$/kW	1.2342
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	-0.0031
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2019	\$/kW	-1.4861
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until April 30, 2019	\$/kW	0.1909
Rate Rider For Disposition of LRAMVA - effective until April 30, 2019	\$/kWh	0.0702
Retail Transmission Rate - Network Service Rate	\$/kW	1.7482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4224

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0073

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0073

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0073

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	110.00
Disconnect/Reconnect at Meter - after regular hours	\$	245.00
Disconnect/Reconnect at Pole - during regular hours	\$	245.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	110.00
Install/Remove Load Control Device - after regular hours	\$	245.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0073

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
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EB-2017-0073

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0892
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0783

Appendix 8D: Bill Impacts

3	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1.83	0.4%	\$ (260.28)	-39.1%	\$ (259.42)	-27.3%	\$ (297.38)	-2.7%
4	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$ 0.93	2.4%	\$ 0.93	2.1%	\$ 1.05	0.7%
5	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (3,336.47)	-50.3%	\$ (3,407.35)	-50.2%	\$ (3,407.14)	-49.7%	\$ (3,850.09)	-40.8%
6	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 5.76	14.4%	\$ 3.40	6.7%	\$ 3.40	5.9%	\$ 3.57	2.4%
7	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 7.67	12.8%	\$ (0.84)	-1.0%	\$ (0.85)	-0.8%	\$ (0.89)	-0.2%
8	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 1.83	0.4%	\$ (260.28)	-39.1%	\$ (259.42)	-27.3%	\$ (297.38)	-2.7%
9	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 3.66	8.2%	\$ 4.36	7.3%	\$ 4.35	5.9%	\$ 4.57	2.1%
10	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.66	8.2%	\$ (1.66)	-2.6%	\$ (1.67)	-2.1%	\$ (1.76)	-0.7%
11	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 6.41	16.6%	\$ 7.05	15.8%	\$ 7.05	14.4%	\$ 7.40	7.5%
12	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 6.41	16.6%	\$ 4.97	10.7%	\$ 4.97	9.8%	\$ 5.22	4.5%
13										
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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0892		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 43.22	1	\$ 43.22	\$ 7.66	21.54%
Distribution Volumetric Rate	\$ 0.0060	750	\$ 4.50	\$ 0.0033	750	\$ 2.48	\$ (2.03)	-45.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.20	1	\$ 0.20	\$ 0.20	
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
Sub-Total A (excluding pass through)			\$ 40.06			\$ 45.82	\$ 5.76	14.38%
Line Losses on Cost of Power	\$ 0.0822	67	\$ 5.53	\$ 0.0822	67	\$ 5.50	\$ (0.03)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	750	\$ (0.98)	-\$ 0.0025	750	\$ (1.88)	\$ (0.90)	92.31%
GA Rate Riders	0	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0050	750	\$ 3.75	\$ 0.98	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.4000	1	\$ 1.40	\$ 0.61	77.22%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.18			\$ 54.59	\$ 6.41	13.31%
RTSR - Network	\$ 0.0064	817	\$ 5.23	\$ 0.0064	817	\$ 5.23	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	817	\$ 1.39	\$ 0.0017	817	\$ 1.39	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.80			\$ 61.21	\$ 6.41	11.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	817	\$ 0.25	\$ 0.0003	817	\$ 0.25	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.85			\$ 126.26	\$ 6.41	5.35%
HST	13%		\$ 15.58	13%		\$ 16.41	\$ 0.83	5.35%
8% Rebate	8%		\$ (9.59)	8%		\$ (10.10)	\$ (0.51)	
Total Bill on TOU			\$ 125.85			\$ 132.58	\$ 6.73	5.35%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.55	1	\$ 43.55	\$ 48.59	1	\$ 48.59	\$ 5.04	11.57%
Distribution Volumetric Rate	\$ 0.0082	2000	\$ 16.40	\$ 0.0091	2000	\$ 18.20	\$ 1.80	10.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.43	1	\$ 0.43	\$ 0.43	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
Sub-Total A (excluding pass through)			\$ 59.95			\$ 67.62	\$ 7.67	12.79%
Line Losses on Cost of Power	\$ 0.0822	179	\$ 14.74	\$ 0.0822	178	\$ 14.66	\$ (0.08)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	2,000	\$ (2.60)	-\$ 0.0019	2,000	\$ (3.80)	\$ (1.20)	46.15%
GA Rate Riders	\$ 0	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0035	2,000	\$ 7.00	\$ 0.80	12.90%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.08			\$ 86.27	\$ 7.19	9.09%
RTSR - Network	\$ 0.0057	2,179	\$ 12.42	\$ 0.0057	2,178	\$ 12.42	\$ (0.01)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62	\$ 0.0012	2,178	\$ 2.61	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 94.12			\$ 101.30	\$ 7.18	7.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,179	\$ 7.85	\$ 0.0036	2,178	\$ 7.84	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,179	\$ 0.65	\$ 0.0003	2,178	\$ 0.65	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 281.19			\$ 288.36	\$ 7.18	2.55%
HST	13%		\$ 36.55	13%		\$ 37.49	\$ 0.93	2.55%
8% Rebate	8%		\$ (22.49)	8%		\$ (23.07)	\$ (0.57)	
Total Bill on TOU			\$ 295.25			\$ 302.78	\$ 7.54	2.55%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 386.97	1	\$ 386.97	\$ 382.84	1	\$ 382.84	\$ (4.13)	-1.07%
Distribution Volumetric Rate	\$ 1.3481	100	\$ 134.81	\$ 1.3344	100	\$ 133.44	\$ (1.37)	-1.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ 7.34	1	\$ 7.34	\$ 7.34	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0001	100	\$ (0.01)	\$ (0.01)	
Sub-Total A (excluding pass through)			\$ 521.78			\$ 523.61	\$ 1.83	0.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4692	100	\$ (46.92)	-\$ 0.7531	100	\$ (75.31)	\$ (28.39)	60.51%
GA Rate Riders	0.0009	65,700	\$ 59.13	-\$ 0.0031	65,700	\$ (203.67)	\$ (262.80)	-444.44%
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.5996	100	\$ 159.96	\$ 29.08	22.22%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 664.87			\$ 404.59	\$ (260.28)	-39.15%
RTSR - Network	\$ 2.3127	100	\$ 231.27	\$ 2.3180	100	\$ 231.80	\$ 0.53	0.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5429	100	\$ 54.29	\$ 0.5462	100	\$ 54.62	\$ 0.33	0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 950.43			\$ 691.01	\$ (259.42)	-27.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	71,593	\$ 257.74	\$ 0.0036	71,560	\$ 257.62	\$ (0.12)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	71,593	\$ 21.48	\$ 0.0003	71,560	\$ 21.47	\$ (0.01)	-0.05%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	71,593	\$ 7,882.42	\$ 0.1101	71,560	\$ 7,878.80	\$ (3.62)	-0.05%
Total Bill on Average IESO Wholesale Market Price			\$ 9,571.97			\$ 9,308.80	\$ (263.16)	-2.75%
HST	13%		\$ 1,244.36	13%		\$ 1,210.14	\$ (34.21)	-2.75%
Total Bill on Average IESO Wholesale Market Price			\$ 10,816.32			\$ 10,518.94	\$ (297.38)	-2.75%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.03	1	\$ 23.03	\$ 23.03	1	\$ 23.03	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0089	750	\$ 6.68	\$ 0.0089	750	\$ 6.68	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 29.71			\$ 29.71	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	67	\$ 7.41	\$ 0.1101	67	\$ 7.37	\$ (0.04)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	750	\$ (0.98)	\$ -	750	\$ -	\$ 0.98	-100.00%
GA Rate Riders	\$ 0	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0031	750	\$ 2.33	\$ 0.0031	750	\$ 2.33	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.46			\$ 39.40	\$ 0.93	2.43%
RTSR - Network	\$ 0.0057	817	\$ 4.66	\$ 0.0057	817	\$ 4.66	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	817	\$ 0.98	\$ 0.0012	817	\$ 0.98	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.10			\$ 45.03	\$ 0.93	2.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	817	\$ 0.25	\$ 0.0003	817	\$ 0.25	\$ (0.00)	-0.05%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	750	\$ 5.25	\$ 0.0070	750	\$ 5.25	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 135.11			\$ 136.04	\$ 0.93	0.69%
HST		13%	\$ 17.56		13%	\$ 17.69	\$ 0.12	0.69%
Total Bill on Non-RPP Avg. Price			\$ 152.68			\$ 153.73	\$ 1.05	0.69%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	12,340	kWh
Demand	33	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.74	531	\$ 5,702.94	\$ 3.94	531	\$ 2,092.14	\$ (3,610.80)	-63.31%
Distribution Volumetric Rate	\$ 28.3225	33	\$ 934.64	\$ 10.3850	33	\$ 342.71	\$ (591.94)	-63.33%
Fixed Rate Riders	\$ -	531	\$ -	\$ -	531	\$ -	\$ -	
Volumetric Rate Riders	\$ -	12340	\$ -	\$ 0.0702	12340	\$ 866.27	\$ 866.27	
Sub-Total A (excluding pass through)			\$ 6,637.58			\$ 3,301.11	\$ (3,336.47)	-50.27%
Line Losses on Cost of Power	\$ 0.1101	1,107	\$ 121.87	\$ 0.1101	1,101	\$ 121.19	\$ (0.68)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.4413	33	\$ (14.56)	-\$ 1.2952	33	\$ (42.74)	\$ (28.18)	193.50%
GA Rate Riders	0.0009	12,340	\$ 11.11	-\$ 0.0031	12,340	\$ (38.25)	\$ (49.36)	-444.44%
Low Voltage Service Charge	\$ 1.0120	33	\$ 33.40	\$ 1.2342	33	\$ 40.73	\$ 7.33	21.96%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,789.39			\$ 3,382.04	\$ (3,407.35)	-50.19%
RTSR - Network	\$ 1.7442	33	\$ 57.56	\$ 1.7482	33	\$ 57.69	\$ 0.13	0.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4198	33	\$ 13.85	\$ 0.4224	33	\$ 13.94	\$ 0.09	0.62%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,860.80			\$ 3,453.67	\$ (3,407.14)	-49.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	13,447	\$ 48.41	\$ 0.0036	13,441	\$ 48.39	\$ (0.02)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	13,447	\$ 4.03	\$ 0.0003	13,441	\$ 4.03	\$ (0.00)	-0.05%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	12,340	\$ 86.38	\$ 0.0070	12,340	\$ 86.38	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	12,340	\$ 1,358.63	\$ 0.1101	12,340	\$ 1,358.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,358.26			\$ 4,951.10	\$ (3,407.16)	-40.76%
HST	13%		\$ 1,086.57	13%		\$ 643.64	\$ (442.93)	-40.76%
Total Bill on Average IESO Wholesale Market Price			\$ 9,444.83			\$ 5,594.74	\$ (3,850.09)	-40.76%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0897
Proposed/Approved Loss Factor	1.0892

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 43.22	1	\$ 43.22	\$ 7.66	21.54%
Distribution Volumetric Rate	\$ 0.0060	750	\$ 4.50	\$ 0.0033	750	\$ 2.48	\$ (2.03)	-45.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.20	1	\$ 0.20	\$ 0.20	
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
Sub-Total A (excluding pass through)			\$ 40.06			\$ 45.82	\$ 5.76	14.38%
Line Losses on Cost of Power	\$ 0.1101	67	\$ 7.41	\$ 0.1101	67	\$ 7.37	\$ (0.04)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	750	\$ (0.98)	-\$ 0.0025	750	\$ (1.88)	\$ (0.90)	92.31%
GA Rate Riders	0.0009	750	\$ 0.68	-\$ 0.0031	750	\$ (2.33)	\$ (3.00)	-444.44%
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0050	750	\$ 3.75	\$ 0.98	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.4000	1	\$ 1.40	\$ 0.61	77.22%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.73			\$ 54.14	\$ 3.40	6.71%
RTSR - Network	\$ 0.0064	817	\$ 5.23	\$ 0.0064	817	\$ 5.23	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	817	\$ 1.39	\$ 0.0017	817	\$ 1.39	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.35			\$ 60.75	\$ 3.40	5.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	817	\$ 0.25	\$ 0.0003	817	\$ 0.25	\$ (0.00)	-0.05%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 143.11			\$ 146.51	\$ 3.40	2.38%
HST	13%		\$ 18.60	13%		\$ 19.05	\$ 0.44	2.38%
8% Rebate	8%		\$ (11.45)	8%		\$ (11.72)	\$ (0.27)	-2.38%
Total Bill on Non-RPP Avg. Price			\$ 150.27			\$ 153.84	\$ 3.57	2.38%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.55	1	\$ 43.55	\$ 48.59	1	\$ 48.59	\$ 5.04	11.57%
Distribution Volumetric Rate	\$ 0.0082	2000	\$ 16.40	\$ 0.0091	2000	\$ 18.20	\$ 1.80	10.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.43	1	\$ 0.43	\$ 0.43	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
Sub-Total A (excluding pass through)			\$ 59.95			\$ 67.62	\$ 7.67	12.79%
Line Losses on Cost of Power	\$ 0.1101	179	\$ 19.75	\$ 0.1101	178	\$ 19.64	\$ (0.11)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	2,000	\$ (2.60)	-\$ 0.0019	2,000	\$ (3.80)	\$ (1.20)	46.15%
GA Rate Riders	0.0009	2,000	\$ 1.80	-\$ 0.0031	2,000	\$ (6.20)	\$ (8.00)	-444.44%
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0035	2,000	\$ 7.00	\$ 0.80	12.90%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 85.89			\$ 85.05	\$ (0.84)	-0.98%
RTSR - Network	\$ 0.0057	2,179	\$ 12.42	\$ 0.0057	2,178	\$ 12.42	\$ (0.01)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62	\$ 0.0012	2,178	\$ 2.61	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.93			\$ 100.08	\$ (0.85)	-0.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,179	\$ 7.85	\$ 0.0036	2,178	\$ 7.84	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,179	\$ 0.65	\$ 0.0003	2,178	\$ 0.65	\$ (0.00)	-0.05%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 343.63			\$ 342.78	\$ (0.85)	-0.25%
HST	13%		\$ 44.67	13%		\$ 44.56	\$ (0.11)	-0.25%
8% Rebate	8%		\$ (27.49)	8%		\$ (27.42)		
Total Bill on Non-RPP Avg. Price			\$ 360.81			\$ 359.92	\$ (0.89)	-0.25%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 386.97	1	\$ 386.97	\$ 382.84	1	\$ 382.84	\$ (4.13)	-1.07%
Distribution Volumetric Rate	\$ 1.3481	100	\$ 134.81	\$ 1.3344	100	\$ 133.44	\$ (1.37)	-1.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ 7.34	1	\$ 7.34	\$ 7.34	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0001	100	\$ (0.01)	\$ (0.01)	
Sub-Total A (excluding pass through)			\$ 521.78			\$ 523.61	\$ 1.83	0.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4692	100	\$ (46.92)	-\$ 0.7531	100	\$ (75.31)	\$ (28.39)	60.51%
GA Rate Riders	0.0009	65,700	\$ 59.13	0.0031	65,700	\$ (203.67)	\$ (262.80)	-444.44%
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.5996	100	\$ 159.96	\$ 29.08	22.22%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 664.87			\$ 404.59	\$ (260.28)	-39.15%
RTSR - Network	\$ 2.3127	100	\$ 231.27	\$ 2.3180	100	\$ 231.80	\$ 0.53	0.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5429	100	\$ 54.29	\$ 0.5462	100	\$ 54.62	\$ 0.33	0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 950.43			\$ 691.01	\$ (259.42)	-27.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	71,593	\$ 257.74	\$ 0.0036	71,560	\$ 257.62	\$ (0.12)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	71,593	\$ 21.48	\$ 0.0003	71,560	\$ 21.47	\$ (0.01)	-0.05%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	71,593	\$ 7,882.42	\$ 0.1101	71,560	\$ 7,878.80	\$ (3.62)	-0.05%
Total Bill on Non-RPP Avg. Price			\$ 9,571.97			\$ 9,308.80	\$ (263.16)	-2.75%
HST	13%		\$ 1,244.36	13%		\$ 1,210.14	\$ (34.21)	-2.75%
Total Bill on Non-RPP Avg. Price			\$ 10,816.32			\$ 10,518.94	\$ (297.38)	-2.75%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0892		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 43.22	1	\$ 43.22	\$ 7.66	21.54%
Distribution Volumetric Rate	\$ 0.0060	1500	\$ 9.00	\$ 0.0033	1500	\$ 4.95	\$ (4.05)	-45.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.20	1	\$ 0.20	\$ 0.20	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ 0.0001	1500	\$ (0.15)	\$ (0.15)	
Sub-Total A (excluding pass through)			\$ 44.56			\$ 48.22	\$ 3.66	8.21%
Line Losses on Cost of Power	\$ 0.0822	135	\$ 11.05	\$ 0.0822	134	\$ 10.99	\$ (0.06)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	1,500	\$ (1.95)	-\$ 0.0025	1,500	\$ (3.75)	\$ (1.80)	92.31%
GA Rate Riders	0	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	1,500	\$ 5.55	\$ 0.0050	1,500	\$ 7.50	\$ 1.95	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.4000	1	\$ 1.40	\$ 0.61	77.22%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.00			\$ 64.36	\$ 4.36	7.26%
RTSR - Network	\$ 0.0064	1,635	\$ 10.46	\$ 0.0064	1,634	\$ 10.46	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	1,635	\$ 2.78	\$ 0.0017	1,634	\$ 2.78	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73.24			\$ 77.60	\$ 4.35	5.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,635	\$ 5.88	\$ 0.0036	1,634	\$ 5.88	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,635	\$ 0.49	\$ 0.0003	1,634	\$ 0.49	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	975	\$ 63.38	\$ 0.0650	975	\$ 63.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	255	\$ 24.23	\$ 0.0950	255	\$ 24.23	\$ -	0.00%
TOU - On Peak	\$ 0.1320	270	\$ 35.64	\$ 0.1320	270	\$ 35.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 203.11			\$ 207.46	\$ 4.35	2.14%
HST	13%		\$ 26.40	13%		\$ 26.97	\$ 0.57	2.14%
8% Rebate	8%		\$ (16.25)	8%		\$ (16.60)	\$ (0.35)	
Total Bill on TOU			\$ 213.26			\$ 217.83	\$ 4.57	2.14%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 43.22	1	\$ 43.22	\$ 7.66	21.54%
Distribution Volumetric Rate	\$ 0.0060	1500	\$ 9.00	\$ 0.0033	1500	\$ 4.95	\$ (4.05)	-45.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.20	1	\$ 0.20	\$ 0.20	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ 0.0001	1500	\$ (0.15)	\$ (0.15)	
Sub-Total A (excluding pass through)			\$ 44.56			\$ 48.22	\$ 3.66	8.21%
Line Losses on Cost of Power	\$ 0.1101	135	\$ 14.81	\$ 0.1101	134	\$ 14.73	\$ (0.08)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	1,500	\$ (1.95)	-\$ 0.0025	1,500	\$ (3.75)	\$ (1.80)	92.31%
GA Rate Riders	0.0009	1,500	\$ 1.35	-\$ 0.0031	1,500	\$ (4.65)	\$ (6.00)	-444.44%
Low Voltage Service Charge	\$ 0.0037	1,500	\$ 5.55	\$ 0.0050	1,500	\$ 7.50	\$ 1.95	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.4000	1	\$ 1.40	\$ 0.61	77.22%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.11			\$ 63.45	\$ (1.66)	-2.55%
RTSR - Network	\$ 0.0064	1,635	\$ 10.46	\$ 0.0064	1,634	\$ 10.46	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	1,635	\$ 2.78	\$ 0.0017	1,634	\$ 2.78	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 78.35			\$ 76.69	\$ (1.67)	-2.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,635	\$ 5.88	\$ 0.0036	1,634	\$ 5.88	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,635	\$ 0.49	\$ 0.0003	1,634	\$ 0.49	\$ (0.00)	-0.05%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	1,500	\$ 165.15	\$ 0.1101	1,500	\$ 165.15	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 249.88			\$ 248.21	\$ (1.67)	-0.67%
HST	13%		\$ 32.48	13%		\$ 32.27	\$ (0.22)	-0.67%
8% Rebate	8%		\$ (19.99)	8%		\$ (19.86)		
Total Bill on Non-RPP Avg. Price			\$ 262.37			\$ 260.62	\$ (1.76)	-0.67%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	518	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0892		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 43.22	1	\$ 43.22	\$ 7.66	21.54%
Distribution Volumetric Rate	\$ 0.0060	518	\$ 3.11	\$ 0.0033	518	\$ 1.71	\$ (1.40)	-45.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.20	1	\$ 0.20	\$ 0.20	
Volumetric Rate Riders	\$ -	518	\$ -	\$ 0.0001	518	\$ (0.05)	\$ (0.05)	
Sub-Total A (excluding pass through)			\$ 38.67			\$ 45.08	\$ 6.41	16.58%
Line Losses on Cost of Power	\$ 0.0822	46	\$ 3.82	\$ 0.0822	46	\$ 3.80	\$ (0.02)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	518	\$ (0.67)	-\$ 0.0025	518	\$ (1.30)	\$ (0.62)	92.31%
GA Rate Riders	0	518	\$ -	\$ -	518	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	518	\$ 1.92	\$ 0.0050	518	\$ 2.59	\$ 0.67	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.4000	1	\$ 1.40	\$ 0.61	77.22%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.52			\$ 51.57	\$ 7.05	15.84%
RTSR - Network	\$ 0.0064	564	\$ 3.61	\$ 0.0064	564	\$ 3.61	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	564	\$ 0.96	\$ 0.0017	564	\$ 0.96	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.09			\$ 56.14	\$ 7.05	14.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	564	\$ 2.03	\$ 0.0036	564	\$ 2.03	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	564	\$ 0.17	\$ 0.0003	564	\$ 0.17	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	337	\$ 21.89	\$ 0.0650	337	\$ 21.89	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	88	\$ 8.37	\$ 0.0950	88	\$ 8.37	\$ -	0.00%
TOU - On Peak	\$ 0.1320	93	\$ 12.31	\$ 0.1320	93	\$ 12.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 94.10			\$ 101.15	\$ 7.05	7.49%
HST	13%		\$ 12.23	13%		\$ 13.15	\$ 0.92	7.49%
8% Rebate	8%		\$ (7.53)	8%		\$ (8.09)	\$ (0.56)	
Total Bill on TOU			\$ 98.81			\$ 106.21	\$ 7.40	7.49%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	518	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 43.22	1	\$ 43.22	\$ 7.66	21.54%
Distribution Volumetric Rate	\$ 0.0060	518	\$ 3.11	\$ 0.0033	518	\$ 1.71	\$ (1.40)	-45.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.20	1	\$ 0.20	\$ 0.20	
Volumetric Rate Riders	\$ -	518	\$ -	\$ 0.0001	518	\$ (0.05)	\$ (0.05)	
Sub-Total A (excluding pass through)			\$ 38.67			\$ 45.08	\$ 6.41	16.58%
Line Losses on Cost of Power	\$ 0.1101	46	\$ 5.12	\$ 0.1101	46	\$ 5.09	\$ (0.03)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	518	\$ (0.67)	-\$ 0.0025	518	\$ (1.30)	\$ (0.62)	92.31%
GA Rate Riders	0.0009	518	\$ 0.47	-\$ 0.0031	518	\$ (1.61)	\$ (2.07)	-444.44%
Low Voltage Service Charge	\$ 0.0037	518	\$ 1.92	\$ 0.0050	518	\$ 2.59	\$ 0.67	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.4000	1	\$ 1.40	\$ 0.61	77.22%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.28			\$ 51.25	\$ 4.97	10.74%
RTSR - Network	\$ 0.0064	564	\$ 3.61	\$ 0.0064	564	\$ 3.61	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	564	\$ 0.96	\$ 0.0017	564	\$ 0.96	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.86			\$ 55.82	\$ 4.97	9.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	564	\$ 2.03	\$ 0.0036	564	\$ 2.03	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	564	\$ 0.17	\$ 0.0003	564	\$ 0.17	\$ (0.00)	-0.05%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	518	\$ 57.03	\$ 0.1101	518	\$ 57.03	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 110.09			\$ 115.06	\$ 4.97	4.51%
HST	13%		\$ 14.31	13%		\$ 14.96	\$ 0.65	4.51%
8% Rebate	8%		\$ (8.81)	8%		\$ (9.20)	\$ (0.39)	-4.43%
Total Bill on Non-RPP Avg. Price			\$ 115.59			\$ 120.81	\$ 5.22	4.51%