

Estimated Bill Impacts - 750 kWh

As of May 30, 2018

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each element that comprises a residential customer's bill as of May 1, 2018, for each distributor whose rates have been set for 2018.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- In each case, the delivery line is broken down into its components – distribution, transmission and line losses. (Line losses have been reported in the delivery line since July 2013).
- The 8% rebate came into effect on January 1, 2017.

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the Regulated Price Plan (RPP) TOU prices that are in effect as of January 1, 2018; other columns show the RPP TOU prices that were in effect at the relevant date.
- Distribution amounts in Columns A and B take into consideration the Distribution Rate Protection (DRP) for those named LDCs under the Fair Hydro Plan (implemented July 1, 2017).
- The loss factor adjustment reflects a distributor's OEB-approved loss factor, which is only updated during a cost of service application.
- Discrepancies between sub-totals and totals may arise due to rounding.

		Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%				
		Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%				
		Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%				
	Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B	A - C			
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change	
Alectra Utilities Corporation - Brampton Hydro									
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%	
Distribution		\$24.24	22.04	22.26	\$2.21	10.0%	\$1.99	8.9%	
Transmission		\$10.78	10.16	10.16	\$0.62	6.1%	\$0.62	6.1%	
Line Losses		\$2.10	2.10	2.49	(\$0.00)	-0.2%	(\$0.40)	-15.9%	
Delivery	+	\$37.12	\$34.30	\$34.91	\$2.82	8.2%	\$2.21	6.3%	
Regulatory	+	\$3.27	\$3.27	\$4.67	\$0.00	0.0%	(\$1.40)	-29.9%	
Sub-Total	=	\$101.88	\$99.19	\$112.72	\$2.69	2.7%	(\$10.84)	-9.6%	
Tax	+	\$13.25	\$12.89	\$14.65	\$0.35	2.7%	(\$1.41)	-9.6%	
8% Rebate	-	\$8.15	\$7.94	\$9.02	\$0.22		(\$0.87)		
Total Estimated Residential Bill	=	\$106.98	\$104.15	\$118.36	\$2.83	2.7%	(\$11.38)	-9.6%	

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Alectra Utilities Corporation - Enersource Hydro Mississauga			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$25.17	24.33	24.55	\$0.84	3.5%	\$0.62	2.5%
Transmission			\$11.42	10.80	10.80	\$0.62	5.8%	\$0.62	5.8%
Line Losses			\$2.21	2.22	2.63	(\$0.00)	-0.2%	(\$0.42)	-15.9%
Delivery	+		\$38.81	\$37.35	\$37.98	\$1.46	3.9%	\$0.82	2.2%
Regulatory	+		\$3.28	\$3.28	\$4.68	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=		<u>\$103.58</u>	<u>\$102.25</u>	<u>\$115.80</u>	<u>\$1.33</u>	<u>1.3%</u>	<u>(\$12.22)</u>	<u>-10.6%</u>
Tax	+		\$13.47	\$13.29	\$15.05	\$0.17	1.3%	(\$1.59)	-10.6%
8% Rebate	-		\$8.29	\$8.18	\$9.26	\$0.11		(\$0.98)	
Total Estimated Residential Bill	=		<u>\$108.76</u>	<u>\$107.36</u>	<u>\$121.59</u>	<u>\$1.40</u>	<u>1.3%</u>	<u>(\$12.83)</u>	<u>-10.6%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Alectra Utilities Corporation - Horizon Utilities Corporation			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$26.89	26.87	27.09	\$0.02	0.1%	(\$0.20)	-0.7%
Transmission			\$11.05	10.35	10.35	\$0.70	6.8%	\$0.70	6.8%
Line Losses			\$2.33	2.34	2.77	(\$0.00)	-0.2%	(\$0.44)	-15.9%
Delivery	+		\$40.28	\$39.56	\$40.22	\$0.72	1.8%	\$0.06	0.2%
Regulatory	+		\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=		<u>\$105.06</u>	<u>\$104.46</u>	<u>\$118.04</u>	<u>\$0.59</u>	<u>0.6%</u>	<u>(\$12.99)</u>	<u>-11.0%</u>
Tax	+		\$13.66	\$13.58	\$15.35	\$0.08	0.6%	(\$1.69)	-11.0%
8% Rebate	-		\$8.40	\$8.36	\$9.44	\$0.05		(\$1.04)	
Total Estimated Residential Bill	=		<u>\$110.31</u>	<u>\$109.69</u>	<u>\$123.94</u>	<u>\$0.62</u>	<u>0.6%</u>	<u>(\$13.64)</u>	<u>-11.0%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Alectra Utilities Corporation - PowerStream Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$27.51	29.25	29.47	(\$1.74)	-5.9%	(\$1.96)	-6.7%
Transmission		\$8.94	9.33	9.33	(\$0.39)	-4.2%	(\$0.39)	-4.2%
Line Losses		\$2.27	2.27	2.70	(\$0.00)	-0.2%	(\$0.43)	-15.9%
Delivery	+	\$38.72	\$40.85	\$41.50	(\$2.13)	-5.2%	(\$2.78)	-6.7%
Regulatory	+	\$3.28	\$3.28	\$4.68	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	<u>\$103.49</u>	<u>\$105.75</u>	<u>\$119.32</u>	<u>(\$2.26)</u>	<u>-2.1%</u>	<u>(\$15.83)</u>	<u>-13.3%</u>
Tax	+	\$13.45	\$13.75	\$15.51	(\$0.29)	-2.1%	(\$2.06)	-13.3%
8% Rebate	-	\$8.28	\$8.46	\$9.55	(\$0.18)		(\$1.27)	
Total Estimated Residential Bill	=	<u>\$108.67</u>	<u>\$111.04</u>	<u>\$125.28</u>	<u>(\$2.37)</u>	<u>-2.1%</u>	<u>(\$16.62)</u>	<u>-13.3%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Algoma Power Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$37.98	33.10	48.30	\$4.88	14.7%	(\$10.32)	-21.4%
Transmission		\$9.50	9.50	9.50	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$5.64	5.65	6.71	(\$0.01)	-0.2%	(\$1.07)	-15.9%
Delivery	+	\$53.11	\$48.25	\$64.50	\$4.86	10.1%	(\$11.39)	-17.7%
Regulatory	+	\$3.44	\$3.44	\$4.92	\$0.00	0.0%	(\$1.47)	-30.0%
Sub-Total	=	<u>\$118.05</u>	<u>\$113.31</u>	<u>\$142.56</u>	<u>\$4.74</u>	<u>4.2%</u>	<u>(\$24.51)</u>	<u>-17.2%</u>
Tax	+	\$15.35	\$14.73	\$18.53	\$0.62	4.2%	(\$3.19)	-17.2%
8% Rebate	-	\$9.44	\$9.06	\$11.40	\$0.38		(\$1.96)	
Total Estimated Residential Bill	=	<u>\$123.95</u>	<u>\$118.98</u>	<u>\$149.68</u>	<u>\$4.97</u>	<u>4.2%</u>	<u>(\$25.73)</u>	<u>-17.2%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Atikokan Hydro Inc.								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$35.88	36.29	48.02	(\$0.41)	-1.1%	(\$12.14)	-25.3%
Transmission		\$6.98	8.54	8.54	(\$1.56)	-18.3%	(\$1.56)	-18.3%
Line Losses		\$5.81	5.82	6.91	(\$0.01)	-0.2%	(\$1.10)	-15.9%
Delivery	+	\$48.66	\$50.65	\$63.46	(\$1.99)	-3.9%	(\$14.80)	-23.3%
Regulatory	+	\$3.45	\$3.45	\$4.93	\$0.00	0.0%	(\$1.48)	-30.0%
Sub-Total	=	<u>\$113.61</u>	<u>\$115.72</u>	<u>\$141.53</u>	<u>(\$2.11)</u>	<u>-1.8%</u>	<u>(\$27.93)</u>	<u>-19.7%</u>
Tax	+	\$14.77	\$15.04	\$18.40	(\$0.27)	-1.8%	(\$3.63)	-19.7%
8% Rebate	-	\$9.09	\$9.26	\$11.32	(\$0.17)		(\$2.23)	
Total Estimated Residential Bill	=	<u><u>\$119.29</u></u>	<u><u>\$121.51</u></u>	<u><u>\$148.61</u></u>	<u><u>(\$2.22)</u></u>	<u><u>-1.8%</u></u>	<u><u>(\$29.32)</u></u>	<u><u>-19.7%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Attawapiskat Power Corp.								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$116.95	116.95	116.95	\$0.00	0.0%	\$0.00	0.0%
Transmission		\$8.38	8.38	8.38	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$2.71	2.71	3.22	(\$0.01)	-0.2%	(\$0.51)	-15.9%
Delivery	+	\$128.03	\$128.04	\$128.55	(\$0.01)	0.0%	(\$0.51)	-0.4%
Regulatory	+	(\$86.35)	(\$86.35)	(\$86.35)	\$0.00	0.0%	\$0.00	0.0%
Sub-Total	=	<u>\$103.18</u>	<u>\$103.31</u>	<u>\$115.34</u>	<u>(\$0.13)</u>	<u>-0.1%</u>	<u>(\$12.16)</u>	<u>-10.5%</u>
Tax	+	\$13.41	\$13.43	\$14.99	(\$0.02)	-0.1%	(\$1.58)	-10.5%
8% Rebate	-	\$8.25	\$8.26	\$9.23	(\$0.01)		(\$0.97)	
Total Estimated Residential Bill	=	<u><u>\$108.34</u></u>	<u><u>\$108.48</u></u>	<u><u>\$121.10</u></u>	<u><u>(\$0.14)</u></u>	<u><u>-0.1%</u></u>	<u><u>(\$12.77)</u></u>	<u><u>-10.5%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Bluewater Power Distribution Corporation		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$33.03	31.71	31.93	\$1.32	4.2%	\$1.10	3.4%
Transmission		\$10.63	9.77	9.77	\$0.86	8.8%	\$0.86	8.8%
Line Losses		\$2.59	2.59	3.08	(\$0.01)	-0.2%	(\$0.49)	-15.9%
Delivery	+	\$46.25	\$44.07	\$44.78	\$2.17	4.9%	\$1.47	3.3%
Regulatory	+	\$3.30	\$3.30	\$4.70	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$111.04</u>	<u>\$108.99</u>	<u>\$122.62</u>	<u>\$2.05</u>	<u>1.9%</u>	<u>(\$11.58)</u>	<u>-9.4%</u>
Tax	+	\$14.44	\$14.17	\$15.94	\$0.27	1.9%	(\$1.51)	-9.4%
8% Rebate	-	\$8.88	\$8.72	\$9.81	\$0.16		(\$0.93)	
Total Estimated Residential Bill	=	<u>\$116.59</u>	<u>\$114.44</u>	<u>\$128.76</u>	<u>\$2.15</u>	<u>1.9%</u>	<u>(\$12.16)</u>	<u>-9.4%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Brantford Power Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$24.10	22.73	22.95	\$1.37	6.0%	\$1.15	5.0%
Transmission		\$10.84	10.68	10.68	\$0.15	1.4%	\$0.15	1.4%
Line Losses		\$1.97	1.97	2.34	(\$0.00)	-0.2%	(\$0.37)	-15.9%
Delivery	+	\$36.90	\$35.38	\$35.97	\$1.52	4.3%	\$0.93	2.6%
Regulatory	+	\$3.27	\$3.27	\$4.66	\$0.00	0.0%	(\$1.39)	-29.9%
Sub-Total	=	<u>\$101.66</u>	<u>\$100.27</u>	<u>\$113.77</u>	<u>\$1.39</u>	<u>1.4%</u>	<u>(\$12.11)</u>	<u>-10.6%</u>
Tax	+	\$13.22	\$13.04	\$14.79	\$0.18	1.4%	(\$1.57)	-10.6%
8% Rebate	-	\$8.13	\$8.02	\$9.10	\$0.11		(\$0.97)	
Total Estimated Residential Bill	=	<u>\$106.74</u>	<u>\$105.29</u>	<u>\$119.46</u>	<u>\$1.46</u>	<u>1.4%</u>	<u>(\$12.72)</u>	<u>-10.6%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Burlington Hydro Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$25.19	23.96	24.18	\$1.22	5.1%	\$1.00	4.1%
Transmission		\$10.97	10.11	10.11	\$0.86	8.5%	\$0.86	8.5%
Line Losses		\$2.29	2.30	2.73	(\$0.00)	-0.2%	(\$0.43)	-15.9%
Delivery	+	\$38.45	\$36.38	\$37.03	\$2.07	5.7%	\$1.42	3.8%
Regulatory	+	\$3.28	\$3.28	\$4.68	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	<u>\$103.22</u>	<u>\$101.28</u>	<u>\$114.85</u>	<u>\$1.94</u>	<u>1.9%</u>	<u>(\$11.63)</u>	<u>-10.1%</u>
Tax	+	\$13.42	\$13.17	\$14.93	\$0.25	1.9%	(\$1.51)	-10.1%
8% Rebate	-	\$8.26	\$8.10	\$9.19	\$0.16		(\$0.93)	
Total Estimated Residential Bill	=	<u>\$108.39</u>	<u>\$106.34</u>	<u>\$120.59</u>	<u>\$2.04</u>	<u>1.9%</u>	<u>(\$12.21)</u>	<u>-10.1%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Canadian Niagara Power Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$39.18	36.64	36.86	\$2.54	6.9%	\$2.32	6.3%
Transmission		\$9.71	9.79	9.79	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Line Losses		\$3.26	3.27	3.88	(\$0.01)	-0.2%	(\$0.62)	-15.9%
Delivery	+	\$52.15	\$49.70	\$50.53	\$2.45	4.9%	\$1.62	3.2%
Regulatory	+	\$3.33	\$3.33	\$4.75	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	<u>\$116.97</u>	<u>\$114.65</u>	<u>\$128.42</u>	<u>\$2.32</u>	<u>2.0%</u>	<u>(\$11.45)</u>	<u>-8.9%</u>
Tax	+	\$15.21	\$14.90	\$16.69	\$0.30	2.0%	(\$1.49)	-8.9%
8% Rebate	-	\$9.36	\$9.17	\$10.27	\$0.19		(\$0.92)	
Total Estimated Residential Bill	=	<u>\$122.82</u>	<u>\$120.38</u>	<u>\$134.84</u>	<u>\$2.44</u>	<u>2.0%</u>	<u>(\$12.02)</u>	<u>-8.9%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Centre Wellington Hydro Ltd.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$30.89	28.50	28.72	\$2.39	8.4%	\$2.17	7.5%
Transmission		\$9.17	9.13	9.13	\$0.04	0.4%	\$0.04	0.4%
Line Losses		\$2.79	3.06	3.64	(\$0.28)	-9.0%	(\$0.85)	-23.4%
Delivery	+	\$42.85	\$40.70	\$41.49	\$2.15	5.3%	\$1.36	3.3%
Regulatory	+	\$3.31	\$3.32	\$4.74	(\$0.01)	-0.4%	(\$1.43)	-30.2%
Sub-Total	=	<u>\$107.65</u>	<u>\$105.64</u>	<u>\$119.37</u>	<u>\$2.01</u>	<u>1.9%</u>	<u>(\$11.72)</u>	<u>-9.8%</u>
Tax	+	\$13.99	\$13.73	\$15.52	\$0.26	1.9%	(\$1.52)	-9.8%
8% Rebate	-	\$8.61	\$8.45	\$9.55	\$0.16		(\$0.94)	
Total Estimated Residential Bill	=	<u>\$113.03</u>	<u>\$110.92</u>	<u>\$125.34</u>	<u>\$2.11</u>	<u>1.9%</u>	<u>(\$12.31)</u>	<u>-9.8%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Chapleau Public Utilities Corporation		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$38.72	33.55	33.77	\$5.18	15.4%	\$4.96	14.7%
Transmission		\$6.71	6.71	6.71	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$4.02	4.03	4.78	(\$0.01)	-0.2%	(\$0.76)	-15.9%
Delivery	+	\$49.45	\$44.29	\$45.26	\$5.17	11.7%	\$4.19	9.3%
Regulatory	+	\$3.37	\$3.37	\$4.80	\$0.00	0.0%	(\$1.44)	-29.9%
Sub-Total	=	<u>\$114.31</u>	<u>\$109.27</u>	<u>\$123.20</u>	<u>\$5.04</u>	<u>4.6%</u>	<u>(\$8.89)</u>	<u>-7.2%</u>
Tax	+	\$14.86	\$14.21	\$16.02	\$0.66	4.6%	(\$1.16)	-7.2%
8% Rebate	-	\$9.14	\$8.74	\$9.86	\$0.40		(\$0.71)	
Total Estimated Residential Bill	=	<u>\$120.03</u>	<u>\$114.74</u>	<u>\$129.37</u>	<u>\$5.29</u>	<u>4.6%</u>	<u>(\$9.34)</u>	<u>-7.2%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
COLLUS Power Corporation		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$28.62	27.25	27.47	\$1.37	5.0%	\$1.15	4.2%
Transmission		\$8.59	8.35	8.35	\$0.24	2.9%	\$0.24	2.9%
Line Losses		\$4.37	4.38	5.19	(\$0.01)	-0.2%	(\$0.83)	-15.9%
Delivery	+	\$41.58	\$39.97	\$41.01	\$1.60	4.0%	\$0.56	1.4%
Regulatory	+	\$3.38	\$3.38	\$4.83	\$0.00	0.0%	(\$1.45)	-29.9%
Sub-Total	=	<u>\$106.45</u>	<u>\$104.98</u>	<u>\$118.98</u>	<u>\$1.47</u>	<u>1.4%</u>	<u>(\$12.53)</u>	<u>-10.5%</u>
Tax	+	\$13.84	\$13.65	\$15.47	\$0.19	1.4%	(\$1.63)	-10.5%
8% Rebate	-	\$8.52	\$8.40	\$9.52	\$0.12		(\$1.00)	
Total Estimated Residential Bill	=	<u><u>\$111.77</u></u>	<u><u>\$110.23</u></u>	<u><u>\$124.93</u></u>	<u><u>\$1.55</u></u>	<u><u>1.4%</u></u>	<u><u>(\$13.16)</u></u>	<u><u>-10.5%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Cooperative Hydro Embrun Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$37.55	29.19	29.41	\$8.36	28.6%	\$8.14	27.7%
Transmission		\$10.48	10.40	10.40	\$0.08	0.8%	\$0.08	0.8%
Line Losses		\$4.61	4.09	4.85	\$0.52	12.7%	(\$0.24)	-5.0%
Delivery	+	\$52.63	\$43.67	\$44.66	\$8.96	20.5%	\$7.98	17.9%
Regulatory	+	\$3.39	\$3.37	\$4.81	\$0.03	0.7%	(\$1.41)	-29.4%
Sub-Total	=	<u>\$117.52</u>	<u>\$108.66</u>	<u>\$122.60</u>	<u>\$8.86</u>	<u>8.2%</u>	<u>(\$5.09)</u>	<u>-4.1%</u>
Tax	+	\$15.28	\$14.13	\$15.94	\$1.15	8.2%	(\$0.66)	-4.1%
8% Rebate	-	\$9.40	\$8.69	\$9.81	\$0.71		(\$0.41)	
Total Estimated Residential Bill	=	<u><u>\$123.39</u></u>	<u><u>\$114.09</u></u>	<u><u>\$128.73</u></u>	<u><u>\$9.30</u></u>	<u><u>8.2%</u></u>	<u><u>(\$5.34)</u></u>	<u><u>-4.1%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
E.L.K. Energy Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$22.63	19.45	19.67	\$3.18	16.3%	\$2.95	15.0%
Transmission		\$10.22	8.27	8.27	\$1.95	23.5%	\$1.95	23.5%
Line Losses		\$4.98	4.99	5.92	(\$0.01)	-0.2%	(\$0.94)	-15.9%
Delivery	+	\$37.82	\$32.71	\$33.86	\$5.11	15.6%	\$3.96	11.7%
Regulatory	+	\$3.41	\$3.41	\$4.87	\$0.00	0.0%	(\$1.46)	-30.0%
Sub-Total	=	<u>\$102.73</u>	<u>\$97.74</u>	<u>\$111.88</u>	<u>\$4.98</u>	<u>5.1%</u>	<u>(\$9.15)</u>	<u>-8.2%</u>
Tax	+	\$13.35	\$12.71	\$14.54	\$0.65	5.1%	(\$1.19)	-8.2%
8% Rebate	-	\$8.22	\$7.82	\$8.95	\$0.40		(\$0.73)	
Total Estimated Residential Bill	=	<u>\$107.86</u>	<u>\$102.63</u>	<u>\$117.47</u>	<u>\$5.23</u>	<u>5.1%</u>	<u>(\$9.61)</u>	<u>-8.2%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Energy Plus Inc. - Brant County		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$27.52	32.32	32.54	(\$4.80)	-14.9%	(\$5.02)	-15.4%
Transmission		\$7.40	7.24	7.24	\$0.16	2.2%	\$0.16	2.2%
Line Losses		\$3.04	3.05	3.62	(\$0.01)	-0.2%	(\$0.58)	-15.9%
Delivery	+	\$37.96	\$42.61	\$43.40	(\$4.65)	-10.9%	(\$5.44)	-12.5%
Regulatory	+	\$3.32	\$3.32	\$4.74	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	<u>\$102.78</u>	<u>\$107.55</u>	<u>\$121.28</u>	<u>(\$4.78)</u>	<u>-4.4%</u>	<u>(\$18.50)</u>	<u>-15.3%</u>
Tax	+	\$13.36	\$13.98	\$15.77	(\$0.62)	-4.4%	(\$2.41)	-15.3%
8% Rebate	-	\$8.22	\$8.60	\$9.70	(\$0.38)		(\$1.48)	
Total Estimated Residential Bill	=	<u>\$107.91</u>	<u>\$112.93</u>	<u>\$127.34</u>	<u>(\$5.02)</u>	<u>-4.4%</u>	<u>(\$19.43)</u>	<u>-15.3%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Energy Plus Inc. - Cambridge and North Dumfries		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$21.02	25.52	25.74	(\$4.50)	-17.6%	(\$4.72)	-18.3%
Transmission		\$7.98	8.84	8.84	(\$0.85)	-9.6%	(\$0.85)	-9.6%
Line Losses		\$2.06	2.06	2.45	(\$0.00)	-0.2%	(\$0.39)	-15.9%
Delivery	+	\$31.06	\$36.42	\$37.02	(\$5.35)	-14.7%	(\$5.96)	-16.1%
Regulatory	+	\$3.27	\$3.27	\$4.67	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	<u>\$95.83</u>	<u>\$101.31</u>	<u>\$114.83</u>	<u>(\$5.48)</u>	<u>-5.4%</u>	<u>(\$19.00)</u>	<u>-16.5%</u>
Tax	+	\$12.46	\$13.17	\$14.93	(\$0.71)	-5.4%	(\$2.47)	-16.5%
8% Rebate	-	\$7.67	\$8.10	\$9.19	(\$0.44)		(\$1.52)	
Total Estimated Residential Bill	=	<u>\$100.62</u>	<u>\$106.37</u>	<u>\$120.57</u>	<u>(\$5.75)</u>	<u>-5.4%</u>	<u>(\$19.95)</u>	<u>-16.5%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Entegrus Powerlines Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$27.00	24.74	24.96	\$2.26	9.1%	\$2.04	8.2%
Transmission		\$9.86	9.39	9.39	\$0.47	5.0%	\$0.47	5.0%
Line Losses		\$2.66	2.66	3.16	(\$0.01)	-0.2%	(\$0.50)	-15.9%
Delivery	+	\$39.51	\$36.79	\$37.50	\$2.72	7.4%	\$2.01	5.3%
Regulatory	+	\$3.30	\$3.30	\$4.71	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$104.30</u>	<u>\$101.71</u>	<u>\$115.35</u>	<u>\$2.60</u>	<u>2.6%</u>	<u>(\$11.05)</u>	<u>-9.6%</u>
Tax	+	\$13.56	\$13.22	\$15.00	\$0.34	2.6%	(\$1.44)	-9.6%
8% Rebate	-	\$8.34	\$8.14	\$9.23	\$0.21		(\$0.88)	
Total Estimated Residential Bill	=	<u>\$109.52</u>	<u>\$106.79</u>	<u>\$121.12</u>	<u>\$2.73</u>	<u>2.6%</u>	<u>(\$11.60)</u>	<u>-9.6%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
ENWIN Utilities Ltd.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$28.25	25.96	26.18	\$2.29	8.8%	\$2.07	7.9%
Transmission		\$10.51	10.20	10.20	\$0.31	3.1%	\$0.31	3.1%
Line Losses		\$2.32	2.32	2.76	(\$0.00)	-0.2%	(\$0.44)	-15.9%
Delivery	+	\$41.07	\$38.47	\$39.13	\$2.60	6.7%	\$1.94	5.0%
Regulatory	+	\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	<u>\$105.85</u>	<u>\$103.38</u>	<u>\$116.95</u>	<u>\$2.47</u>	<u>2.4%</u>	<u>(\$11.11)</u>	<u>-9.5%</u>
Tax	+	\$13.76	\$13.44	\$15.20	\$0.32	2.4%	(\$1.44)	-9.5%
8% Rebate	-	\$8.47	\$8.27	\$9.36	\$0.20		(\$0.89)	
Total Estimated Residential Bill	=	<u><u>\$111.14</u></u>	<u><u>\$108.55</u></u>	<u><u>\$122.80</u></u>	<u><u>\$2.59</u></u>	<u><u>2.4%</u></u>	<u><u>(\$11.66)</u></u>	<u><u>-9.5%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Erie Thames Powerlines Corporation		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$32.42	32.42	32.64	\$0.00	0.0%	(\$0.22)	-0.7%
Transmission		\$9.33	9.33	9.33	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$2.77	2.78	3.30	(\$0.01)	-0.2%	(\$0.53)	-15.9%
Delivery	+	\$44.52	\$44.52	\$45.26	(\$0.01)	0.0%	(\$0.75)	-1.6%
Regulatory	+	\$3.31	\$3.31	\$4.72	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$109.32</u>	<u>\$109.45</u>	<u>\$123.12</u>	<u>(\$0.13)</u>	<u>-0.1%</u>	<u>(\$13.80)</u>	<u>-11.2%</u>
Tax	+	\$14.21	\$14.23	\$16.01	(\$0.02)	-0.1%	(\$1.79)	-11.2%
8% Rebate	-	\$8.75	\$8.76	\$9.85	(\$0.01)		(\$1.10)	
Total Estimated Residential Bill	=	<u><u>\$114.78</u></u>	<u><u>\$114.92</u></u>	<u><u>\$129.27</u></u>	<u><u>(\$0.14)</u></u>	<u><u>-0.1%</u></u>	<u><u>(\$14.49)</u></u>	<u><u>-11.2%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Espanola Regional Hydro Distribution Corporation		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$33.95	33.95	34.17	\$0.00	0.0%	(\$0.22)	-0.6%
Transmission		\$8.26	8.26	8.26	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$4.22	4.23	5.02	(\$0.01)	-0.2%	(\$0.80)	-15.9%
Delivery	+	\$46.43	\$46.44	\$47.45	(\$0.01)	0.0%	(\$1.02)	-2.1%
Regulatory	+	\$3.38	\$3.38	\$4.82	\$0.00	0.0%	(\$1.44)	-29.9%
Sub-Total	=	<u>\$111.30</u>	<u>\$111.43</u>	<u>\$125.41</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$14.11)</u>	<u>-11.3%</u>
Tax	+	\$14.47	\$14.49	\$16.30	(\$0.02)	-0.1%	(\$1.83)	-11.3%
8% Rebate	-	\$8.90	\$8.91	\$10.03	(\$0.01)		(\$1.13)	
Total Estimated Residential Bill	=	<u>\$116.86</u>	<u>\$117.01</u>	<u>\$131.68</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$14.82)</u>	<u>-11.3%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Essex Powerlines Corporation		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$27.38	27.38	27.60	\$0.00	0.0%	(\$0.22)	-0.8%
Transmission		\$6.36	6.36	6.36	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$3.70	3.71	4.40	(\$0.01)	-0.2%	(\$0.70)	-15.9%
Delivery	+	\$37.44	\$37.45	\$38.36	(\$0.01)	0.0%	(\$0.92)	-2.4%
Regulatory	+	\$3.35	\$3.35	\$4.78	\$0.00	0.0%	(\$1.43)	-29.9%
Sub-Total	=	<u>\$102.29</u>	<u>\$102.42</u>	<u>\$116.29</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$14.00)</u>	<u>-12.0%</u>
Tax	+	\$13.30	\$13.31	\$15.12	(\$0.02)	-0.1%	(\$1.82)	-12.0%
8% Rebate	-	\$8.18	\$8.19	\$9.30	(\$0.01)		(\$1.12)	
Total Estimated Residential Bill	=	<u>\$107.40</u>	<u>\$107.54</u>	<u>\$122.10</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$14.70)</u>	<u>-12.0%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Festival Hydro Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$29.56	29.07	29.29	\$0.49	1.7%	\$0.27	0.9%
Transmission		\$9.03	8.80	8.80	\$0.23	2.6%	\$0.23	2.6%
Line Losses		\$1.79	1.79	2.13	(\$0.00)	-0.2%	(\$0.34)	-15.9%
Delivery	+	\$40.38	\$39.66	\$40.22	\$0.72	1.8%	\$0.16	0.4%
Regulatory	+	\$3.26	\$3.26	\$4.65	\$0.00	0.0%	(\$1.39)	-29.9%
Sub-Total	=	<u>\$105.13</u>	<u>\$104.54</u>	<u>\$118.01</u>	<u>\$0.59</u>	<u>0.6%</u>	<u>(\$12.87)</u>	<u>-10.9%</u>
Tax	+	\$13.67	\$13.59	\$15.34	\$0.08	0.6%	(\$1.67)	-10.9%
8% Rebate	-	\$8.41	\$8.36	\$9.44	\$0.05		(\$1.03)	
Total Estimated Residential Bill	=	<u>\$110.39</u>	<u>\$109.77</u>	<u>\$123.91</u>	<u>\$0.62</u>	<u>0.6%</u>	<u>(\$13.52)</u>	<u>-10.9%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Festival Hydro Inc. - Hensall		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$29.07	29.07	29.29	\$0.00	0.0%	(\$0.22)	-0.8%
Transmission		\$8.80	8.80	8.80	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$1.79	1.79	2.13	(\$0.00)	-0.2%	(\$0.34)	-15.9%
Delivery	+	\$39.66	\$39.66	\$40.22	(\$0.00)	0.0%	(\$0.56)	-1.4%
Regulatory	+	\$3.26	\$3.26	\$4.65	\$0.00	0.0%	(\$1.39)	-29.9%
Sub-Total	=	<u>\$104.41</u>	<u>\$104.54</u>	<u>\$118.01</u>	<u>(\$0.13)</u>	<u>-0.1%</u>	<u>(\$13.60)</u>	<u>-11.5%</u>
Tax	+	\$13.57	\$13.59	\$15.34	(\$0.02)	-0.1%	(\$1.77)	-11.5%
8% Rebate	-	\$8.35	\$8.36	\$9.44	(\$0.01)		(\$1.09)	
Total Estimated Residential Bill	=	<u>\$109.63</u>	<u>\$109.77</u>	<u>\$123.91</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$14.28)</u>	<u>-11.5%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Fort Frances Power Corporation		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$32.16	29.88	30.10	\$2.29	7.6%	\$2.07	6.9%
Transmission		\$6.83	6.75	6.75	\$0.08	1.2%	\$0.08	1.2%
Line Losses		\$2.89	2.90	3.44	(\$0.01)	-0.2%	(\$0.55)	-15.9%
Delivery	+	\$41.88	\$39.52	\$40.29	\$2.36	6.0%	\$1.60	4.0%
Regulatory	+	\$3.31	\$3.31	\$4.73	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$106.69</u>	<u>\$104.46</u>	<u>\$118.15</u>	<u>\$2.23</u>	<u>2.1%</u>	<u>(\$11.46)</u>	<u>-9.7%</u>
Tax	+	\$13.87	\$13.58	\$15.36	\$0.29	2.1%	(\$1.49)	-9.7%
8% Rebate	-	\$8.53	\$8.36	\$9.45	\$0.18		(\$0.92)	
Total Estimated Residential Bill	=	<u>\$112.02</u>	<u>\$109.68</u>	<u>\$124.06</u>	<u>\$2.34</u>	<u>2.1%</u>	<u>(\$12.04)</u>	<u>-9.7%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Greater Sudbury Hydro Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$27.21	25.21	25.43	\$2.00	7.9%	\$1.78	7.0%
Transmission		\$8.70	8.06	8.06	\$0.63	7.8%	\$0.63	7.8%
Line Losses		\$3.32	3.33	3.95	(\$0.01)	-0.2%	(\$0.63)	-15.9%
Delivery	+	\$39.22	\$36.60	\$37.44	\$2.63	7.2%	\$1.79	4.8%
Regulatory	+	\$3.33	\$3.33	\$4.76	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	<u>\$104.05</u>	<u>\$101.55</u>	<u>\$115.33</u>	<u>\$2.50</u>	<u>2.5%</u>	<u>(\$11.28)</u>	<u>-9.8%</u>
Tax	+	\$13.53	\$13.20	\$14.99	\$0.33	2.5%	(\$1.47)	-9.8%
8% Rebate	-	\$8.32	\$8.12	\$9.23	\$0.20		(\$0.90)	
Total Estimated Residential Bill	=	<u>\$109.25</u>	<u>\$106.63</u>	<u>\$121.10</u>	<u>\$2.63</u>	<u>2.5%</u>	<u>(\$11.85)</u>	<u>-9.8%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Grimsby Power Inc.								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$30.85	28.67	28.89	\$2.18	7.6%	\$1.96	6.8%
Transmission		\$8.31	7.06	7.06	\$1.25	17.8%	\$1.25	17.8%
Line Losses		\$2.81	2.82	3.34	(\$0.01)	-0.2%	(\$0.53)	-15.9%
Delivery	+	\$41.97	\$38.54	\$39.29	\$3.43	8.9%	\$2.69	6.8%
Regulatory	+	\$3.31	\$3.31	\$4.72	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$106.77</u>	<u>\$103.47</u>	<u>\$117.15</u>	<u>\$3.31</u>	<u>3.2%</u>	<u>(\$10.37)</u>	<u>-8.9%</u>
Tax	+	\$13.88	\$13.45	\$15.23	\$0.43	3.2%	(\$1.35)	-8.9%
8% Rebate	-	\$8.54	\$8.28	\$9.37	\$0.26		(\$0.83)	
Total Estimated Residential Bill	=	<u><u>\$112.11</u></u>	<u><u>\$108.64</u></u>	<u><u>\$123.00</u></u>	<u><u>\$3.47</u></u>	<u><u>3.2%</u></u>	<u><u>(\$10.89)</u></u>	<u><u>-8.9%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Guelph Hydro Electric Systems Inc.								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$28.15	28.30	28.52	(\$0.16)	-0.5%	(\$0.38)	-1.3%
Transmission		\$9.77	7.93	7.93	\$1.85	23.3%	\$1.85	23.3%
Line Losses		\$1.60	1.60	1.90	(\$0.00)	-0.2%	(\$0.30)	-15.9%
Delivery	+	\$39.52	\$37.83	\$38.35	\$1.69	4.5%	\$1.17	3.0%
Regulatory	+	\$3.25	\$3.25	\$4.64	\$0.00	0.0%	(\$1.39)	-29.9%
Sub-Total	=	<u>\$104.26</u>	<u>\$102.70</u>	<u>\$116.12</u>	<u>\$1.56</u>	<u>1.5%</u>	<u>(\$11.86)</u>	<u>-10.2%</u>
Tax	+	\$13.55	\$13.35	\$15.10	\$0.20	1.5%	(\$1.54)	-10.2%
8% Rebate	-	\$8.34	\$8.22	\$9.29	\$0.12		(\$0.95)	
Total Estimated Residential Bill	=	<u><u>\$109.47</u></u>	<u><u>\$107.83</u></u>	<u><u>\$121.93</u></u>	<u><u>\$1.64</u></u>	<u><u>1.5%</u></u>	<u><u>(\$12.46)</u></u>	<u><u>-10.2%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Haldimand County Hydro Inc.			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$27.73	27.73	27.95	\$0.00	0.0%	(\$0.22)	-0.8%
Transmission			\$9.51	9.51	9.51	\$0.00	0.0%	\$0.00	0.0%
Line Losses			\$4.03	4.04	4.79	(\$0.01)	-0.2%	(\$0.76)	-15.9%
Delivery	+		\$41.26	\$41.27	\$42.25	(\$0.01)	0.0%	(\$0.98)	-2.3%
Regulatory	+		\$3.05	\$3.37	\$4.81	(\$0.32)	-9.5%	(\$1.76)	-36.6%
Sub-Total	=		<u>\$105.80</u>	<u>\$106.26</u>	<u>\$120.19</u>	<u>(\$0.46)</u>	<u>-0.4%</u>	<u>(\$14.39)</u>	<u>-12.0%</u>
Tax	+		\$13.75	\$13.81	\$15.62	(\$0.06)	-0.4%	(\$1.87)	-12.0%
8% Rebate	-		\$8.46	\$8.50	\$9.62	(\$0.04)		(\$1.15)	
Total Estimated Residential Bill	=		<u>\$111.09</u>	<u>\$111.57</u>	<u>\$126.20</u>	<u>(\$0.48)</u>	<u>-0.4%</u>	<u>(\$15.11)</u>	<u>-12.0%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Halton Hills Hydro Inc.			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$27.43	27.84	28.06	(\$0.41)	-1.5%	(\$0.63)	-2.3%
Transmission			\$9.82	9.58	9.58	\$0.24	2.5%	\$0.24	2.5%
Line Losses			\$3.44	3.45	4.10	(\$0.01)	-0.2%	(\$0.65)	-15.9%
Delivery	+		\$40.69	\$40.87	\$41.74	(\$0.18)	-0.4%	(\$1.05)	-2.5%
Regulatory	+		\$3.34	\$3.34	\$4.76	\$0.00	0.0%	(\$1.43)	-29.9%
Sub-Total	=		<u>\$105.52</u>	<u>\$105.83</u>	<u>\$119.64</u>	<u>(\$0.31)</u>	<u>-0.3%</u>	<u>(\$14.12)</u>	<u>-11.8%</u>
Tax	+		\$13.72	\$13.76	\$15.55	(\$0.04)	-0.3%	(\$1.84)	-11.8%
8% Rebate	-		\$8.44	\$8.47	\$9.57	(\$0.02)		(\$1.13)	
Total Estimated Residential Bill	=		<u>\$110.80</u>	<u>\$111.12</u>	<u>\$125.62</u>	<u>(\$0.33)</u>	<u>-0.3%</u>	<u>(\$14.83)</u>	<u>-11.8%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Hearst Power Distribution Company Limited		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$29.31	25.55	25.77	\$3.76	14.7%	\$3.54	13.7%
Transmission		\$8.90	8.28	8.28	\$0.62	7.5%	\$0.62	7.5%
Line Losses		\$2.55	2.55	3.03	(\$0.01)	-0.2%	(\$0.48)	-15.9%
Delivery	+	\$40.76	\$36.38	\$37.08	\$4.38	12.0%	\$3.68	9.9%
Regulatory	+	\$3.30	\$3.30	\$4.70	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$105.55</u>	<u>\$101.30</u>	<u>\$114.92</u>	<u>\$4.25</u>	<u>4.2%</u>	<u>(\$9.37)</u>	<u>-8.2%</u>
Tax	+	\$13.72	\$13.17	\$14.94	\$0.55	4.2%	(\$1.22)	-8.2%
8% Rebate	-	\$8.44	\$8.10	\$9.19	\$0.34		(\$0.75)	
Total Estimated Residential Bill	=	<u>\$110.83</u>	<u>\$106.36</u>	<u>\$120.67</u>	<u>\$4.46</u>	<u>4.2%</u>	<u>(\$9.84)</u>	<u>-8.2%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Hydro 2000 Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$33.55	33.55	33.77	\$0.00	0.0%	(\$0.22)	-0.7%
Transmission		\$8.81	8.81	8.81	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$4.75	4.76	5.65	(\$0.01)	-0.2%	(\$0.90)	-15.9%
Delivery	+	\$47.10	\$47.11	\$48.22	(\$0.01)	0.0%	(\$1.12)	-2.3%
Regulatory	+	\$3.40	\$3.40	\$4.86	\$0.00	0.0%	(\$1.45)	-30.0%
Sub-Total	=	<u>\$111.99</u>	<u>\$112.13</u>	<u>\$126.21</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$14.22)</u>	<u>-11.3%</u>
Tax	+	\$14.56	\$14.58	\$16.41	(\$0.02)	-0.1%	(\$1.85)	-11.3%
8% Rebate	-	\$8.96	\$8.97	\$10.10	(\$0.01)		(\$1.14)	
Total Estimated Residential Bill	=	<u>\$117.59</u>	<u>\$117.74</u>	<u>\$132.52</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$14.93)</u>	<u>-11.3%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Hydro Hawkesbury Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$15.43	16.82	17.04	(\$1.39)	-8.3%	(\$1.61)	-9.4%
Transmission		\$9.06	8.54	8.54	\$0.53	6.2%	\$0.53	6.2%
Line Losses		\$3.13	3.33	3.96	(\$0.20)	-6.1%	(\$0.83)	-20.9%
Delivery	+	\$27.62	\$28.69	\$29.54	(\$1.07)	-3.7%	(\$1.91)	-6.5%
Regulatory	+	\$3.32	\$3.33	\$4.76	(\$0.01)	-0.3%	(\$1.43)	-30.1%
Sub-Total	=	<u>\$92.44</u>	<u>\$93.65</u>	<u>\$107.43</u>	<u>(\$1.20)</u>	<u>-1.3%</u>	<u>(\$14.99)</u>	<u>-14.0%</u>
Tax	+	\$12.02	\$12.17	\$13.97	(\$0.16)	-1.3%	(\$1.95)	-14.0%
8% Rebate	-	\$7.40	\$7.49	\$8.59	(\$0.10)		(\$1.20)	
Total Estimated Residential Bill	=	<u>\$97.06</u>	<u>\$98.33</u>	<u>\$112.80</u>	<u>(\$1.26)</u>	<u>-1.3%</u>	<u>(\$15.74)</u>	<u>-14.0%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Hydro One Networks Inc. - Residential - Low Density (R2)		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$38.36	38.36	110.53	\$0.00	0.0%	(\$72.17)	-65.3%
Transmission		\$8.78	8.78	8.78	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$6.46	6.47	7.68	(\$0.01)	-0.2%	(\$1.22)	-15.9%
Delivery	+	\$53.60	\$53.61	\$126.99	(\$0.01)	0.0%	(\$73.39)	-57.8%
Regulatory	+	\$3.48	\$3.48	\$4.97	\$0.00	0.0%	(\$1.49)	-30.0%
Sub-Total	=	<u>\$118.58</u>	<u>\$118.72</u>	<u>\$205.11</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$86.53)</u>	<u>-42.2%</u>
Tax	+	\$15.41	\$15.43	\$26.66	(\$0.02)	-0.1%	(\$11.25)	-42.2%
8% Rebate	-	\$9.49	\$9.50	\$16.41	(\$0.01)		(\$6.92)	
Total Estimated Residential Bill	=	<u>\$124.50</u>	<u>\$124.65</u>	<u>\$215.36</u>	<u>(\$0.15)</u>	<u>-0.1%</u>	<u>(\$90.86)</u>	<u>-42.2%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Hydro One Networks Inc. - Residential - Medium Density (R1)			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$37.67	37.67	52.48	\$0.00	0.0%	(\$14.81)	-28.2%
Transmission			\$8.96	8.96	8.96	\$0.00	0.0%	\$0.00	0.0%
Line Losses			\$4.67	4.68	5.56	(\$0.01)	-0.2%	(\$0.89)	-15.9%
Delivery	+		\$51.30	\$51.31	\$67.00	(\$0.01)	0.0%	(\$15.70)	-23.4%
Regulatory	+		\$3.40	\$3.40	\$4.85	\$0.00	0.0%	(\$1.45)	-30.0%
Sub-Total	=		<u>\$116.19</u>	<u>\$116.33</u>	<u>\$144.99</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$28.80)</u>	<u>-19.9%</u>
Tax	+		\$15.10	\$15.12	\$18.85	(\$0.02)	-0.1%	(\$3.74)	-19.9%
8% Rebate	-		\$9.30	\$9.31	\$11.60	(\$0.01)		(\$2.30)	
Total Estimated Residential Bill	=		<u><u>\$122.00</u></u>	<u><u>\$122.14</u></u>	<u><u>\$152.24</u></u>	<u><u>(\$0.14)</u></u>	<u><u>-0.1%</u></u>	<u><u>(\$30.24)</u></u>	<u><u>-19.9%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Hydro One Networks Inc. - Residential - Urban (UR)			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$32.90	32.90	33.12	\$0.00	0.0%	(\$0.22)	-0.7%
Transmission			\$9.04	9.04	9.04	\$0.00	0.0%	\$0.00	0.0%
Line Losses			\$3.51	3.51	4.17	(\$0.01)	-0.2%	(\$0.66)	-15.9%
Delivery	+		\$45.44	\$45.44	\$46.32	(\$0.01)	0.0%	(\$0.88)	-1.9%
Regulatory	+		\$3.34	\$3.34	\$4.77	\$0.00	0.0%	(\$1.43)	-29.9%
Sub-Total	=		<u>\$110.27</u>	<u>\$110.41</u>	<u>\$124.23</u>	<u>(\$0.13)</u>	<u>-0.1%</u>	<u>(\$13.96)</u>	<u>-11.2%</u>
Tax	+		\$14.34	\$14.35	\$16.15	(\$0.02)	-0.1%	(\$1.81)	-11.2%
8% Rebate	-		\$8.82	\$8.83	\$9.94	(\$0.01)		(\$1.12)	
Total Estimated Residential Bill	=		<u><u>\$115.79</u></u>	<u><u>\$115.93</u></u>	<u><u>\$130.44</u></u>	<u><u>(\$0.14)</u></u>	<u><u>-0.1%</u></u>	<u><u>(\$14.66)</u></u>	<u><u>-11.2%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Hydro One Networks Inc. - Seasonal Residential			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$85.54	85.54	85.76	\$0.00	0.0%	(\$0.22)	-0.3%
Transmission			\$7.70	7.70	7.70	\$0.00	0.0%	\$0.00	0.0%
Line Losses			\$6.40	6.41	7.61	(\$0.01)	-0.2%	(\$1.21)	-15.9%
Delivery	+		\$99.64	\$99.65	\$101.07	(\$0.01)	0.0%	(\$1.43)	-1.4%
Regulatory	+		\$3.48	\$3.48	\$4.97	\$0.00	0.0%	(\$1.49)	-30.0%
Sub-Total	=		<u>\$164.61</u>	<u>\$164.75</u>	<u>\$179.18</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$14.57)</u>	<u>-8.1%</u>
Tax	+		\$21.40	\$21.42	\$23.29	(\$0.02)	-0.1%	(\$1.89)	-8.1%
8% Rebate	-		\$13.17	\$13.18	\$14.33	(\$0.01)		(\$1.17)	
Total Estimated Residential Bill	=		<u>\$172.84</u>	<u>\$172.99</u>	<u>\$188.14</u>	<u>(\$0.15)</u>	<u>-0.1%</u>	<u>(\$15.30)</u>	<u>-8.1%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Hydro Ottawa Limited			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$28.10	26.97	27.19	\$1.13	4.2%	\$0.91	3.3%
Transmission			\$9.38	9.38	9.38	\$0.00	0.0%	\$0.00	0.0%
Line Losses			\$2.06	2.06	2.45	(\$0.00)	-0.2%	(\$0.39)	-15.9%
Delivery	+		\$39.54	\$38.41	\$39.02	\$1.13	2.9%	\$0.52	1.3%
Regulatory	+		\$3.27	\$3.27	\$4.67	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=		<u>\$104.30</u>	<u>\$103.31</u>	<u>\$116.83</u>	<u>\$1.00</u>	<u>1.0%</u>	<u>(\$12.52)</u>	<u>-10.7%</u>
Tax	+		\$13.56	\$13.43	\$15.19	\$0.13	1.0%	(\$1.63)	-10.7%
8% Rebate	-		\$8.34	\$8.26	\$9.35	\$0.08		(\$1.00)	
Total Estimated Residential Bill	=		<u>\$109.52</u>	<u>\$108.47</u>	<u>\$122.67</u>	<u>\$1.05</u>	<u>1.0%</u>	<u>(\$13.15)</u>	<u>-10.7%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Innpower Corporation		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$41.28	40.83	41.05	\$0.45	1.1%	\$0.23	0.6%
Transmission		\$9.31	7.88	7.88	\$1.42	18.1%	\$1.42	18.1%
Line Losses		\$3.71	4.46	5.29	(\$0.74)	-16.6%	(\$1.57)	-29.8%
Delivery	+	\$54.30	\$53.17	\$54.22	\$1.13	2.1%	\$0.08	0.1%
Regulatory	+	\$3.35	\$3.39	\$4.83	(\$0.03)	-1.0%	(\$1.48)	-30.7%
Sub-Total	=	<u>\$119.14</u>	<u>\$118.17</u>	<u>\$132.19</u>	<u>\$0.97</u>	<u>0.8%</u>	<u>(\$13.05)</u>	<u>-9.9%</u>
Tax	+	\$15.49	\$15.36	\$17.19	\$0.13	0.8%	(\$1.70)	-9.9%
8% Rebate	-	\$9.53	\$9.45	\$10.58	\$0.08		(\$1.04)	
Total Estimated Residential Bill	=	<u>\$125.10</u>	<u>\$124.08</u>	<u>\$138.80</u>	<u>\$1.02</u>	<u>0.8%</u>	<u>(\$13.70)</u>	<u>-9.9%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Kenora Hydro Electric Corporation Ltd.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$27.89	31.22	31.44	(\$3.33)	-10.7%	(\$3.55)	-11.3%
Transmission		\$6.65	6.81	6.81	(\$0.16)	-2.3%	(\$0.16)	-2.3%
Line Losses		\$2.64	2.65	3.15	(\$0.01)	-0.2%	(\$0.50)	-15.9%
Delivery	+	\$37.19	\$40.67	\$41.39	(\$3.49)	-8.6%	(\$4.20)	-10.2%
Regulatory	+	\$3.30	\$3.30	\$4.71	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$101.98</u>	<u>\$105.59</u>	<u>\$119.24</u>	<u>(\$3.61)</u>	<u>-3.4%</u>	<u>(\$17.26)</u>	<u>-14.5%</u>
Tax	+	\$13.26	\$13.73	\$15.50	(\$0.47)	-3.4%	(\$2.24)	-14.5%
8% Rebate	-	\$8.16	\$8.45	\$9.54	(\$0.29)		(\$1.38)	
Total Estimated Residential Bill	=	<u>\$107.08</u>	<u>\$110.87</u>	<u>\$125.20</u>	<u>(\$3.80)</u>	<u>-3.4%</u>	<u>(\$18.12)</u>	<u>-14.5%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Kingston Hydro Corporation			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$26.95	23.46	23.68	\$3.49	14.9%	\$3.27	13.8%
Transmission			\$9.04	10.29	10.29	(\$1.25)	-12.1%	(\$1.25)	-12.1%
Line Losses			\$2.42	2.42	2.87	(\$0.01)	-0.2%	(\$0.46)	-15.9%
Delivery	+		\$38.41	\$36.17	\$36.84	\$2.24	6.2%	\$1.57	4.2%
Regulatory	+		\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=		<u>\$103.19</u>	<u>\$101.08</u>	<u>\$114.68</u>	<u>\$2.11</u>	<u>2.1%</u>	<u>(\$11.49)</u>	<u>-10.0%</u>
Tax	+		\$13.41	\$13.14	\$14.91	\$0.27	2.1%	(\$1.49)	-10.0%
8% Rebate	-		\$8.26	\$8.09	\$9.17	\$0.17		(\$0.92)	
Total Estimated Residential Bill	=		<u>\$108.35</u>	<u>\$106.13</u>	<u>\$120.41</u>	<u>\$2.22</u>	<u>2.1%</u>	<u>(\$12.06)</u>	<u>-10.0%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Kitchener-Wilmot Hydro Inc.			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$23.32	23.51	23.73	(\$0.19)	-0.8%	(\$0.41)	-1.7%
Transmission			\$5.82	6.21	6.21	(\$0.39)	-6.3%	(\$0.39)	-6.3%
Line Losses			\$2.16	2.16	2.57	(\$0.00)	-0.2%	(\$0.41)	-15.9%
Delivery	+		\$31.30	\$31.88	\$32.51	(\$0.58)	-1.8%	(\$1.21)	-3.7%
Regulatory	+		\$3.28	\$3.28	\$4.68	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=		<u>\$96.07</u>	<u>\$96.78</u>	<u>\$110.32</u>	<u>(\$0.71)</u>	<u>-0.7%</u>	<u>(\$14.25)</u>	<u>-12.9%</u>
Tax	+		\$12.49	\$12.58	\$14.34	(\$0.09)	-0.7%	(\$1.85)	-12.9%
8% Rebate	-		\$7.69	\$7.74	\$8.83	(\$0.06)		(\$1.14)	
Total Estimated Residential Bill	=		<u>\$100.87</u>	<u>\$101.62</u>	<u>\$115.84</u>	<u>(\$0.75)</u>	<u>-0.7%</u>	<u>(\$14.96)</u>	<u>-12.9%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Lakefront Utilities Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$23.87	26.44	26.66	(\$2.57)	-9.7%	(\$2.79)	-10.5%
Transmission		\$8.69	9.01	9.01	(\$0.31)	-3.5%	(\$0.31)	-3.5%
Line Losses		\$2.71	2.72	3.23	(\$0.01)	-0.2%	(\$0.51)	-15.9%
Delivery	+	\$35.27	\$38.16	\$38.89	(\$2.89)	-7.6%	(\$3.62)	-9.3%
Regulatory	+	\$3.30	\$3.30	\$4.71	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$100.07</u>	<u>\$103.08</u>	<u>\$116.74</u>	<u>(\$3.02)</u>	<u>-2.9%</u>	<u>(\$16.67)</u>	<u>-14.3%</u>
Tax	+	\$13.01	\$13.40	\$15.18	(\$0.39)	-2.9%	(\$2.17)	-14.3%
8% Rebate	-	\$8.01	\$8.25	\$9.34	(\$0.24)		(\$1.33)	
Total Estimated Residential Bill	=	<u>\$105.07</u>	<u>\$108.24</u>	<u>\$122.58</u>	<u>(\$3.17)</u>	<u>-2.9%</u>	<u>(\$17.51)</u>	<u>-14.3%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Lakeland Power Distribution Ltd.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$36.60	36.14	36.36	\$0.46	1.3%	\$0.24	0.7%
Transmission		\$7.83	8.07	8.07	(\$0.23)	-2.9%	(\$0.23)	-2.9%
Line Losses		\$2.71	2.72	3.23	(\$0.01)	-0.2%	(\$0.51)	-15.9%
Delivery	+	\$47.14	\$46.92	\$47.65	\$0.22	0.5%	(\$0.51)	-1.1%
Regulatory	+	\$3.30	\$3.30	\$4.71	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$111.94</u>	<u>\$111.85</u>	<u>\$125.50</u>	<u>\$0.09</u>	<u>0.1%</u>	<u>(\$13.56)</u>	<u>-10.8%</u>
Tax	+	\$14.55	\$14.54	\$16.32	\$0.01	0.1%	(\$1.76)	-10.8%
8% Rebate	-	\$8.96	\$8.95	\$10.04	\$0.01		(\$1.09)	
Total Estimated Residential Bill	=	<u>\$117.54</u>	<u>\$117.44</u>	<u>\$131.78</u>	<u>\$0.10</u>	<u>0.1%</u>	<u>(\$14.24)</u>	<u>-10.8%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Lakeland Power Distribution Ltd. - Parry Sound Service			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$45.84	45.24	48.11	\$0.60	1.3%	(\$2.27)	-4.7%
Transmission			\$9.00	6.32	6.32	\$2.68	42.3%	\$2.68	42.3%
Line Losses			\$4.97	4.99	5.92	(\$0.01)	-0.2%	(\$0.94)	-15.9%
Delivery	+		\$59.81	\$56.54	\$60.35	\$3.26	5.8%	(\$0.54)	-0.9%
Regulatory	+		\$3.41	\$3.41	\$4.87	\$0.00	0.0%	(\$1.46)	-30.0%
Sub-Total	=		<u>\$124.71</u>	<u>\$121.57</u>	<u>\$138.36</u>	<u>\$3.14</u>	<u>2.6%</u>	<u>(\$13.64)</u>	<u>-9.9%</u>
Tax	+		\$16.21	\$15.80	\$17.99	\$0.41	2.6%	(\$1.77)	-9.9%
8% Rebate	-		\$9.98	\$9.73	\$11.07	\$0.25		(\$1.09)	
Total Estimated Residential Bill	=		<u>\$130.95</u>	<u>\$127.65</u>	<u>\$145.27</u>	<u>\$3.29</u>	<u>2.6%</u>	<u>(\$14.33)</u>	<u>-9.9%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
London Hydro Inc.			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$25.45	24.72	24.94	\$0.73	3.0%	\$0.52	2.1%
Transmission			\$7.43	10.13	10.13	(\$2.71)	-26.7%	(\$2.71)	-26.7%
Line Losses			\$1.94	1.94	2.30	(\$0.00)	-0.2%	(\$0.37)	-15.9%
Delivery	+		\$34.81	\$36.79	\$37.37	(\$1.98)	-5.4%	(\$2.56)	-6.8%
Regulatory	+		\$3.27	\$3.27	\$4.66	\$0.00	0.0%	(\$1.39)	-29.9%
Sub-Total	=		<u>\$99.57</u>	<u>\$101.68</u>	<u>\$115.17</u>	<u>(\$2.10)</u>	<u>-2.1%</u>	<u>(\$15.60)</u>	<u>-13.5%</u>
Tax	+		\$12.94	\$13.22	\$14.97	(\$0.27)	-2.1%	(\$2.03)	-13.5%
8% Rebate	-		\$7.97	\$8.13	\$9.21	(\$0.17)		(\$1.25)	
Total Estimated Residential Bill	=		<u>\$104.55</u>	<u>\$106.76</u>	<u>\$120.93</u>	<u>(\$2.21)</u>	<u>-2.1%</u>	<u>(\$16.38)</u>	<u>-13.5%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Midland Power Utility Corporation			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$33.49	33.22	33.44	\$0.27	0.8%	\$0.05	0.1%
Transmission			\$9.45	9.61	9.61	(\$0.16)	-1.7%	(\$0.16)	-1.7%
Line Losses			\$4.19	4.20	4.99	(\$0.01)	-0.2%	(\$0.79)	-15.9%
Delivery	+		\$47.13	\$47.04	\$48.04	\$0.10	0.2%	(\$0.91)	-1.9%
Regulatory	+		\$3.37	\$3.37	\$4.82	\$0.00	0.0%	(\$1.44)	-29.9%
Sub-Total	=		<u>\$112.00</u>	<u>\$112.03</u>	<u>\$126.00</u>	<u>(\$0.03)</u>	<u>0.0%</u>	<u>(\$14.00)</u>	<u>-11.1%</u>
Tax	+		\$14.56	\$14.56	\$16.38	(\$0.00)	0.0%	(\$1.82)	-11.1%
8% Rebate	-		\$8.96	\$8.96	\$10.08	(\$0.00)		(\$1.12)	
Total Estimated Residential Bill	=		<u>\$117.60</u>	<u>\$117.63</u>	<u>\$132.30</u>	<u>(\$0.03)</u>	<u>0.0%</u>	<u>(\$14.70)</u>	<u>-11.1%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Milton Hydro Distribution inc.			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$28.54	26.59	26.81	\$1.95	7.3%	\$1.73	6.4%
Transmission			\$10.82	10.12	10.12	\$0.70	6.9%	\$0.70	6.9%
Line Losses			\$2.31	2.31	2.74	(\$0.00)	-0.2%	(\$0.44)	-15.9%
Delivery	+		\$41.66	\$39.02	\$39.67	\$2.64	6.8%	\$1.99	5.0%
Regulatory	+		\$3.28	\$3.28	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=		<u>\$106.43</u>	<u>\$103.92</u>	<u>\$117.49</u>	<u>\$2.51</u>	<u>2.4%</u>	<u>(\$11.06)</u>	<u>-9.4%</u>
Tax	+		\$13.84	\$13.51	\$15.27	\$0.33	2.4%	(\$1.44)	-9.4%
8% Rebate	-		\$8.51	\$8.31	\$9.40	\$0.20		(\$0.88)	
Total Estimated Residential Bill	=		<u>\$111.76</u>	<u>\$109.12</u>	<u>\$123.37</u>	<u>\$2.64</u>	<u>2.4%</u>	<u>(\$11.61)</u>	<u>-9.4%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Newmarket - Tay Power Distribution Ltd.			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$26.77	20.21	20.43	\$6.57	32.5%	\$6.35	31.1%
Transmission			\$11.99	11.14	11.14	\$0.86	7.7%	\$0.86	7.7%
Line Losses			\$2.36	2.36	2.80	(\$0.00)	-0.2%	(\$0.45)	-15.9%
Delivery	+		\$41.12	\$33.70	\$34.36	\$7.42	22.0%	\$6.76	19.7%
Regulatory	+		\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=		<u>\$105.90</u>	<u>\$98.61</u>	<u>\$112.19</u>	<u>\$7.29</u>	<u>7.4%</u>	<u>(\$6.29)</u>	<u>-5.6%</u>
Tax	+		\$13.77	\$12.82	\$14.58	\$0.95	7.4%	(\$0.82)	-5.6%
8% Rebate	-		\$8.47	\$7.89	\$8.98	\$0.58		(\$0.50)	
Total Estimated Residential Bill	=		<u>\$111.19</u>	<u>\$103.54</u>	<u>\$117.80</u>	<u>\$7.65</u>	<u>7.4%</u>	<u>(\$6.61)</u>	<u>-5.6%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Niagara Peninsula Energy Inc.			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$29.44	33.83	34.05	(\$4.38)	-13.0%	(\$4.60)	-13.5%
Transmission			\$9.67	9.20	9.20	\$0.47	5.1%	\$0.47	5.1%
Line Losses			\$2.95	2.95	3.50	(\$0.01)	-0.2%	(\$0.56)	-15.9%
Delivery	+		\$42.06	\$45.97	\$46.74	(\$3.92)	-8.5%	(\$4.69)	-10.0%
Regulatory	+		\$3.32	\$3.32	\$4.73	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=		<u>\$106.86</u>	<u>\$110.91</u>	<u>\$124.61</u>	<u>(\$4.04)</u>	<u>-3.6%</u>	<u>(\$17.75)</u>	<u>-14.2%</u>
Tax	+		\$13.89	\$14.42	\$16.20	(\$0.53)	-3.6%	(\$2.31)	-14.2%
8% Rebate	-		\$8.55	\$8.87	\$9.97	(\$0.32)		(\$1.42)	
Total Estimated Residential Bill	=		<u>\$112.21</u>	<u>\$116.45</u>	<u>\$130.84</u>	<u>(\$4.25)</u>	<u>-3.6%</u>	<u>(\$18.64)</u>	<u>-14.2%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Niagara-on-the-Lake Hydro Inc.								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$29.45	27.82	28.04	\$1.63	5.9%	\$1.41	5.0%
Transmission		\$6.85	6.77	6.77	\$0.08	1.1%	\$0.08	1.1%
Line Losses		\$2.33	2.34	2.77	(\$0.00)	-0.2%	(\$0.44)	-15.9%
Delivery	+	\$38.63	\$36.92	\$37.58	\$1.70	4.6%	\$1.05	2.8%
Regulatory	+	\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	<u>\$103.40</u>	<u>\$101.83</u>	<u>\$115.41</u>	<u>\$1.57</u>	<u>1.5%</u>	<u>(\$12.00)</u>	<u>-10.4%</u>
Tax	+	\$13.44	\$13.24	\$15.00	\$0.20	1.5%	(\$1.56)	-10.4%
8% Rebate	-	\$8.27	\$8.15	\$9.23	\$0.13		(\$0.96)	
Total Estimated Residential Bill	=	<u>\$108.57</u>	<u>\$106.92</u>	<u>\$121.18</u>	<u>\$1.65</u>	<u>1.5%</u>	<u>(\$12.60)</u>	<u>-10.4%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Norfolk Power Distribution Inc.								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$38.10	38.10	38.32	\$0.00	0.0%	(\$0.22)	-0.6%
Transmission		\$8.24	8.24	8.24	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$3.47	3.48	4.13	(\$0.01)	-0.2%	(\$0.66)	-15.9%
Delivery	+	\$49.81	\$49.82	\$50.69	(\$0.01)	0.0%	(\$0.88)	-1.7%
Regulatory	+	\$3.02	\$3.34	\$4.77	(\$0.32)	-9.5%	(\$1.74)	-36.6%
Sub-Total	=	<u>\$114.32</u>	<u>\$114.78</u>	<u>\$128.59</u>	<u>(\$0.45)</u>	<u>-0.4%</u>	<u>(\$14.27)</u>	<u>-11.1%</u>
Tax	+	\$14.86	\$14.92	\$16.72	(\$0.06)	-0.4%	(\$1.85)	-11.1%
8% Rebate	-	\$9.15	\$9.18	\$10.29	(\$0.04)		(\$1.14)	
Total Estimated Residential Bill	=	<u>\$120.04</u>	<u>\$120.51</u>	<u>\$135.02</u>	<u>(\$0.47)</u>	<u>-0.4%</u>	<u>(\$14.98)</u>	<u>-11.1%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
North Bay Hydro Distribution Limited		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$28.10	23.99	24.21	\$4.11	17.1%	\$3.89	16.1%
Transmission		\$10.68	9.82	9.82	\$0.86	8.8%	\$0.86	8.8%
Line Losses		\$2.90	2.90	3.44	(\$0.01)	-0.2%	(\$0.55)	-15.9%
Delivery	+	\$41.68	\$36.71	\$37.47	\$4.97	13.5%	\$4.21	11.2%
Regulatory	+	\$3.31	\$3.31	\$4.73	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$106.49</u>	<u>\$101.64</u>	<u>\$115.34</u>	<u>\$4.84</u>	<u>4.8%</u>	<u>(\$8.85)</u>	<u>-7.7%</u>
Tax	+	\$13.84	\$13.21	\$14.99	\$0.63	4.8%	(\$1.15)	-7.7%
8% Rebate	-	\$8.52	\$8.13	\$9.23	\$0.39		(\$0.71)	
Total Estimated Residential Bill	=	<u><u>\$111.81</u></u>	<u><u>\$106.73</u></u>	<u><u>\$121.11</u></u>	<u><u>\$5.08</u></u>	<u><u>4.8%</u></u>	<u><u>(\$9.30)</u></u>	<u><u>-7.7%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Northern Ontario Wires Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$36.34	37.46	38.45	(\$1.13)	-3.0%	(\$2.12)	-5.5%
Transmission		\$7.94	7.23	7.23	\$0.71	9.8%	\$0.71	9.8%
Line Losses		\$4.27	4.28	5.21	(\$0.01)	-0.2%	(\$0.95)	-18.2%
Delivery	+	\$48.54	\$48.97	\$50.90	(\$0.42)	-0.9%	(\$2.35)	-4.6%
Regulatory	+	\$3.38	\$3.38	\$4.83	(\$0.01)	-0.2%	(\$1.45)	-30.1%
Sub-Total	=	<u>\$113.41</u>	<u>\$113.97</u>	<u>\$128.87</u>	<u>(\$0.56)</u>	<u>-0.5%</u>	<u>(\$15.45)</u>	<u>-12.0%</u>
Tax	+	\$14.74	\$14.82	\$16.75	(\$0.07)	-0.5%	(\$2.01)	-12.0%
8% Rebate	-	\$9.07	\$9.12	\$10.31	(\$0.04)		(\$1.24)	
Total Estimated Residential Bill	=	<u><u>\$119.08</u></u>	<u><u>\$119.67</u></u>	<u><u>\$135.31</u></u>	<u><u>(\$0.59)</u></u>	<u><u>-0.5%</u></u>	<u><u>(\$16.23)</u></u>	<u><u>-12.0%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Oakville Hydro Electricity Distribution Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$30.33	29.52	29.74	\$0.81	2.7%	\$0.59	2.0%
Transmission		\$10.74	10.51	10.51	\$0.23	2.2%	\$0.23	2.2%
Line Losses		\$2.31	2.32	2.75	(\$0.00)	-0.2%	(\$0.44)	-15.9%
Delivery	+	\$43.38	\$42.34	\$42.99	\$1.04	2.5%	\$0.39	0.9%
Regulatory	+	\$3.28	\$3.28	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	<u>\$108.15</u>	<u>\$107.24</u>	<u>\$120.82</u>	<u>\$0.91</u>	<u>0.8%</u>	<u>(\$12.66)</u>	<u>-10.5%</u>
Tax	+	\$14.06	\$13.94	\$15.71	\$0.12	0.8%	(\$1.65)	-10.5%
8% Rebate	-	\$8.65	\$8.58	\$9.67	\$0.07		(\$1.01)	
Total Estimated Residential Bill	=	<u>\$113.56</u>	<u>\$112.60</u>	<u>\$126.86</u>	<u>\$0.96</u>	<u>0.8%</u>	<u>(\$13.30)</u>	<u>-10.5%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Orangeville Hydro Limited		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$28.06	27.37	27.59	\$0.70	2.5%	\$0.48	1.7%
Transmission		\$8.18	8.18	8.18	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$2.96	2.96	3.52	(\$0.01)	-0.2%	(\$0.56)	-15.9%
Delivery	+	\$39.19	\$38.50	\$39.28	\$0.69	1.8%	(\$0.09)	-0.2%
Regulatory	+	\$3.32	\$3.32	\$4.73	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$104.00</u>	<u>\$103.44</u>	<u>\$117.15</u>	<u>\$0.56</u>	<u>0.5%</u>	<u>(\$13.15)</u>	<u>-11.2%</u>
Tax	+	\$13.52	\$13.45	\$15.23	\$0.07	0.5%	(\$1.71)	-11.2%
8% Rebate	-	\$8.32	\$8.28	\$9.37	\$0.04		(\$1.05)	
Total Estimated Residential Bill	=	<u>\$109.20</u>	<u>\$108.61</u>	<u>\$123.01</u>	<u>\$0.59</u>	<u>0.5%</u>	<u>(\$13.81)</u>	<u>-11.2%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Orillia Power Distribution Corporation			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$32.03	30.50	30.72	\$1.54	5.0%	\$1.32	4.3%
Transmission			\$7.68	7.60	7.60	\$0.08	1.0%	\$0.08	1.0%
Line Losses			\$3.45	3.46	4.10	(\$0.01)	-0.2%	(\$0.65)	-15.9%
Delivery	+		\$43.16	\$41.56	\$42.42	\$1.61	3.9%	\$0.74	1.7%
Regulatory	+		\$3.34	\$3.34	\$4.76	\$0.00	0.0%	(\$1.43)	-29.9%
Sub-Total	=		<u>\$107.99</u>	<u>\$106.51</u>	<u>\$120.33</u>	<u>\$1.48</u>	<u>1.4%</u>	<u>(\$12.33)</u>	<u>-10.2%</u>
Tax	+		\$14.04	\$13.85	\$15.64	\$0.19	1.4%	(\$1.60)	-10.2%
8% Rebate	-		\$8.64	\$8.52	\$9.63	\$0.12		(\$0.99)	
Total Estimated Residential Bill	=		<u>\$113.39</u>	<u>\$111.84</u>	<u>\$126.34</u>	<u>\$1.55</u>	<u>1.4%</u>	<u>(\$12.95)</u>	<u>-10.2%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Oshawa PUC Networks Inc.			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$22.96	23.48	23.70	(\$0.52)	-2.2%	(\$0.73)	-3.1%
Transmission			\$11.17	10.70	10.70	\$0.47	4.4%	\$0.47	4.4%
Line Losses			\$2.99	2.99	3.55	(\$0.01)	-0.2%	(\$0.57)	-15.9%
Delivery	+		\$37.12	\$37.17	\$37.95	(\$0.05)	-0.1%	(\$0.83)	-2.2%
Regulatory	+		\$3.32	\$3.32	\$4.73	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=		<u>\$101.93</u>	<u>\$102.10</u>	<u>\$115.82</u>	<u>(\$0.18)</u>	<u>-0.2%</u>	<u>(\$13.89)</u>	<u>-12.0%</u>
Tax	+		\$13.25	\$13.27	\$15.06	(\$0.02)	-0.2%	(\$1.81)	-12.0%
8% Rebate	-		\$8.15	\$8.17	\$9.27	(\$0.01)		(\$1.11)	
Total Estimated Residential Bill	=		<u>\$107.02</u>	<u>\$107.21</u>	<u>\$121.61</u>	<u>(\$0.19)</u>	<u>-0.2%</u>	<u>(\$14.59)</u>	<u>-12.0%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Ottawa River Power Corporation			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$24.18	24.23	24.45	(\$0.05)	-0.2%	(\$0.27)	-1.1%
Transmission			\$8.71	7.76	7.76	\$0.94	12.1%	\$0.94	12.1%
Line Losses			\$2.81	2.82	3.34	(\$0.01)	-0.2%	(\$0.53)	-15.9%
Delivery	+		\$35.69	\$34.81	\$35.55	\$0.89	2.5%	\$0.14	0.4%
Regulatory	+		\$3.31	\$3.31	\$4.72	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=		<u>\$100.49</u>	<u>\$99.73</u>	<u>\$113.41</u>	<u>\$0.76</u>	<u>0.8%</u>	<u>(\$12.92)</u>	<u>-11.4%</u>
Tax	+		\$13.06	\$12.97	\$14.74	\$0.10	0.8%	(\$1.68)	-11.4%
8% Rebate	-		\$8.04	\$7.98	\$9.07	\$0.06		(\$1.03)	
Total Estimated Residential Bill	=		<u>\$105.52</u>	<u>\$104.72</u>	<u>\$119.08</u>	<u>\$0.80</u>	<u>0.8%</u>	<u>(\$13.57)</u>	<u>-11.4%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

			A	B	C	A - B		A - C	
Peterborough Distribution Incorporated			May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+		\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution			\$23.15	24.67	24.89	(\$1.52)	-6.2%	(\$1.74)	-7.0%
Transmission			\$10.60	9.65	9.65	\$0.95	9.8%	\$0.95	9.8%
Line Losses			\$3.37	3.38	4.01	(\$0.01)	-0.2%	(\$0.64)	-15.9%
Delivery	+		\$37.12	\$37.70	\$38.55	(\$0.58)	-1.5%	(\$1.43)	-3.7%
Regulatory	+		\$3.34	\$3.34	\$4.76	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=		<u>\$101.95</u>	<u>\$102.65</u>	<u>\$116.45</u>	<u>(\$0.71)</u>	<u>-0.7%</u>	<u>(\$14.50)</u>	<u>-12.5%</u>
Tax	+		\$13.25	\$13.34	\$15.14	(\$0.09)	-0.7%	(\$1.89)	-12.5%
8% Rebate	-		\$8.16	\$8.21	\$9.32	(\$0.06)		(\$1.16)	
Total Estimated Residential Bill	=		<u>\$107.05</u>	<u>\$107.79</u>	<u>\$122.27</u>	<u>(\$0.74)</u>	<u>-0.7%</u>	<u>(\$15.23)</u>	<u>-12.5%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
PUC Distribution Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$25.17	25.17	25.39	\$0.00	0.0%	(\$0.22)	-0.9%
Transmission		\$4.64	4.64	4.64	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$3.01	3.01	3.58	(\$0.01)	-0.2%	(\$0.57)	-15.9%
Delivery	+	\$32.82	\$32.83	\$33.61	(\$0.01)	0.0%	(\$0.79)	-2.3%
Regulatory	+	\$3.32	\$3.32	\$4.73	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	<u>\$97.63</u>	<u>\$97.76</u>	<u>\$111.48</u>	<u>(\$0.13)</u>	<u>-0.1%</u>	<u>(\$13.85)</u>	<u>-12.4%</u>
Tax	+	\$12.69	\$12.71	\$14.49	(\$0.02)	-0.1%	(\$1.80)	-12.4%
8% Rebate	-	\$7.81	\$7.82	\$8.92	(\$0.01)		(\$1.11)	
Total Estimated Residential Bill	=	<u>\$102.51</u>	<u>\$102.65</u>	<u>\$117.06</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$14.55)</u>	<u>-12.4%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Renfrew Hydro Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$28.06	29.64	29.86	(\$1.57)	-5.3%	(\$1.79)	-6.0%
Transmission		\$7.62	7.70	7.70	(\$0.08)	-1.1%	(\$0.08)	-1.1%
Line Losses		\$4.98	4.99	5.92	(\$0.01)	-0.2%	(\$0.94)	-15.9%
Delivery	+	\$40.67	\$42.33	\$43.48	(\$1.66)	-3.9%	(\$2.82)	-6.5%
Regulatory	+	\$3.41	\$3.41	\$4.87	\$0.00	0.0%	(\$1.46)	-30.0%
Sub-Total	=	<u>\$105.57</u>	<u>\$107.36</u>	<u>\$121.49</u>	<u>(\$1.79)</u>	<u>-1.7%</u>	<u>(\$15.92)</u>	<u>-13.1%</u>
Tax	+	\$13.72	\$13.96	\$15.79	(\$0.23)	-1.7%	(\$2.07)	-13.1%
8% Rebate	-	\$8.45	\$8.59	\$9.72	(\$0.14)		(\$1.27)	
Total Estimated Residential Bill	=	<u>\$110.85</u>	<u>\$112.73</u>	<u>\$127.57</u>	<u>(\$1.88)</u>	<u>-1.7%</u>	<u>(\$16.72)</u>	<u>-13.1%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Rideau St. Lawrence Distribution Inc.								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$26.36	27.38	27.60	(\$1.02)	-3.7%	(\$1.24)	-4.5%
Transmission		\$9.25	10.85	10.85	(\$1.60)	-14.8%	(\$1.60)	-14.8%
Line Losses		\$5.04	5.05	5.83	(\$0.01)	-0.2%	(\$0.79)	-13.6%
Delivery	+	\$40.65	\$43.27	\$44.28	(\$2.63)	-6.1%	(\$3.63)	-8.2%
Regulatory	+	\$3.41	\$3.41	\$4.87	\$0.01	0.2%	(\$1.45)	-29.8%
Sub-Total	=	<u>\$105.55</u>	<u>\$108.30</u>	<u>\$122.28</u>	<u>(\$2.75)</u>	<u>-2.5%</u>	<u>(\$16.73)</u>	<u>-13.7%</u>
Tax	+	\$13.72	\$14.08	\$15.90	(\$0.36)	-2.5%	(\$2.17)	-13.7%
8% Rebate	-	\$8.44	\$8.66	\$9.78	(\$0.22)		(\$1.34)	
Total Estimated Residential Bill	=	<u>\$110.83</u>	<u>\$113.72</u>	<u>\$128.40</u>	<u>(\$2.88)</u>	<u>-2.5%</u>	<u>(\$17.56)</u>	<u>-13.7%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Sioux Lookout Hydro Inc.								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$38.80	38.80	42.65	\$0.00	0.0%	(\$3.85)	-9.0%
Transmission		\$6.62	6.62	6.62	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$5.52	5.53	6.56	(\$0.01)	-0.2%	(\$1.04)	-15.9%
Delivery	+	\$50.94	\$50.95	\$55.83	(\$0.01)	0.0%	(\$4.89)	-8.8%
Regulatory	+	\$3.44	\$3.44	\$4.91	\$0.00	0.0%	(\$1.47)	-30.0%
Sub-Total	=	<u>\$115.87</u>	<u>\$116.00</u>	<u>\$133.87</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$18.01)</u>	<u>-13.5%</u>
Tax	+	\$15.06	\$15.08	\$17.40	(\$0.02)	-0.1%	(\$2.34)	-13.5%
8% Rebate	-	\$9.27	\$9.28	\$10.71	(\$0.01)		(\$1.44)	
Total Estimated Residential Bill	=	<u>\$121.66</u>	<u>\$121.80</u>	<u>\$140.57</u>	<u>(\$0.15)</u>	<u>-0.1%</u>	<u>(\$18.91)</u>	<u>-13.5%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
St. Thomas Energy Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$27.71	28.09	28.31	(\$0.38)	-1.4%	(\$0.60)	-2.1%
Transmission		\$10.06	10.13	10.13	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Line Losses		\$2.42	2.42	2.87	(\$0.01)	-0.2%	(\$0.46)	-15.9%
Delivery	+	\$40.18	\$40.64	\$41.31	(\$0.46)	-1.1%	(\$1.14)	-2.7%
Regulatory	+	\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	<u>\$104.96</u>	<u>\$105.55</u>	<u>\$119.15</u>	<u>(\$0.59)</u>	<u>-0.6%</u>	<u>(\$14.19)</u>	<u>-11.9%</u>
Tax	+	\$13.64	\$13.72	\$15.49	(\$0.08)	-0.6%	(\$1.84)	-11.9%
8% Rebate	-	\$8.40	\$8.44	\$9.53	(\$0.05)		(\$1.13)	
Total Estimated Residential Bill	=	<u>\$110.21</u>	<u>\$110.83</u>	<u>\$125.10</u>	<u>(\$0.62)</u>	<u>-0.6%</u>	<u>(\$14.90)</u>	<u>-11.9%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Thunder Bay Hydro Electricity Distribution Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$25.13	23.48	23.70	\$1.65	7.0%	\$1.43	6.0%
Transmission		\$8.81	6.55	6.55	\$2.26	34.5%	\$2.26	34.5%
Line Losses		\$2.42	2.43	2.88	(\$0.01)	-0.2%	(\$0.46)	-15.9%
Delivery	+	\$36.36	\$32.45	\$33.12	\$3.91	12.0%	\$3.23	9.8%
Regulatory	+	\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	<u>\$101.14</u>	<u>\$97.36</u>	<u>\$110.96</u>	<u>\$3.78</u>	<u>3.9%</u>	<u>(\$9.82)</u>	<u>-8.8%</u>
Tax	+	\$13.15	\$12.66	\$14.42	\$0.49	3.9%	(\$1.28)	-8.8%
8% Rebate	-	\$8.09	\$7.79	\$8.88	\$0.30		(\$0.79)	
Total Estimated Residential Bill	=	<u>\$106.20</u>	<u>\$102.23</u>	<u>\$116.51</u>	<u>\$3.97</u>	<u>3.9%</u>	<u>(\$10.31)</u>	<u>-8.8%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Tillsonburg Hydro Inc.								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$29.13	26.75	26.97	\$2.37	8.9%	\$2.15	8.0%
Transmission		\$9.53	9.61	9.61	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Line Losses		\$2.05	2.05	2.44	(\$0.00)	-0.2%	(\$0.39)	-15.9%
Delivery	+	\$40.70	\$38.41	\$39.02	\$2.29	6.0%	\$1.69	4.3%
Regulatory	+	\$3.27	\$3.27	\$4.67	\$0.00	0.0%	(\$1.39)	-29.9%
Sub-Total	=	<u>\$105.47</u>	<u>\$103.31</u>	<u>\$116.83</u>	<u>\$2.16</u>	<u>2.1%</u>	<u>(\$11.36)</u>	<u>-9.7%</u>
Tax	+	\$13.71	\$13.43	\$15.19	\$0.28	2.1%	(\$1.48)	-9.7%
8% Rebate	-	\$8.44	\$8.26	\$9.35	\$0.17		(\$0.91)	
Total Estimated Residential Bill	=	<u><u>\$110.74</u></u>	<u><u>\$108.47</u></u>	<u><u>\$122.67</u></u>	<u><u>\$2.27</u></u>	<u><u>2.1%</u></u>	<u><u>(\$11.92)</u></u>	<u><u>-9.7%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Toronto Hydro-Electric System Limited - Multi-Unit								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$36.92	38.44	38.47	(\$1.53)	-4.0%	(\$1.56)	-4.0%
Transmission		\$10.71	10.35	10.35	\$0.36	3.5%	\$0.36	3.5%
Line Losses		\$2.31	2.32	2.75	(\$0.00)	-0.2%	(\$0.44)	-15.9%
Delivery	+	\$49.94	\$51.11	\$51.57	(\$1.17)	-2.3%	(\$1.64)	-3.2%
Regulatory	+	\$3.28	\$3.28	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	<u>\$114.71</u>	<u>\$116.01</u>	<u>\$129.40</u>	<u>(\$1.30)</u>	<u>-1.1%</u>	<u>(\$14.69)</u>	<u>-11.3%</u>
Tax	+	\$14.91	\$15.08	\$16.82	(\$0.17)	-1.1%	(\$1.91)	-11.3%
8% Rebate	-	\$9.18	\$9.28	\$10.35	(\$0.10)		(\$1.17)	
Total Estimated Residential Bill	=	<u><u>\$120.45</u></u>	<u><u>\$121.82</u></u>	<u><u>\$135.87</u></u>	<u><u>(\$1.37)</u></u>	<u><u>-1.1%</u></u>	<u><u>(\$15.42)</u></u>	<u><u>-11.3%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Toronto Hydro-Electric System Limited - Residential		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$39.19	37.37	37.67	\$1.82	4.9%	\$1.52	4.0%
Transmission		\$10.71	10.35	10.35	\$0.36	3.5%	\$0.36	3.5%
Line Losses		\$2.31	2.32	2.75	(\$0.00)	-0.2%	(\$0.44)	-15.9%
Delivery	+	\$52.21	\$50.04	\$50.77	\$2.17	4.3%	\$1.44	2.8%
Regulatory	+	\$3.28	\$3.28	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	<u>\$116.99</u>	<u>\$114.94</u>	<u>\$128.60</u>	<u>\$2.05</u>	<u>1.8%</u>	<u>(\$11.61)</u>	<u>-9.0%</u>
Tax	+	\$15.21	\$14.94	\$16.72	\$0.27	1.8%	(\$1.51)	-9.0%
8% Rebate	-	\$9.36	\$9.20	\$10.29	\$0.16		(\$0.93)	
Total Estimated Residential Bill	=	<u>\$122.84</u>	<u>\$120.69</u>	<u>\$135.03</u>	<u>\$2.15</u>	<u>1.8%</u>	<u>(\$12.19)</u>	<u>-9.0%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Veridian Connections Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$26.15	25.63	25.85	\$0.52	2.0%	\$0.30	1.2%
Transmission		\$8.96	9.12	9.12	(\$0.16)	-1.7%	(\$0.16)	-1.7%
Line Losses		\$2.96	2.97	3.53	(\$0.01)	-0.2%	(\$0.56)	-15.9%
Delivery	+	\$38.07	\$37.71	\$38.49	\$0.36	0.9%	(\$0.42)	-1.1%
Regulatory	+	\$3.32	\$3.32	\$4.73	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	<u>\$102.88</u>	<u>\$102.65</u>	<u>\$116.36</u>	<u>\$0.23</u>	<u>0.2%</u>	<u>(\$13.48)</u>	<u>-11.6%</u>
Tax	+	\$13.37	\$13.34	\$15.13	\$0.03	0.2%	(\$1.75)	-11.6%
8% Rebate	-	\$8.23	\$8.21	\$9.31	\$0.02		(\$1.08)	
Total Estimated Residential Bill	=	<u>\$108.02</u>	<u>\$107.78</u>	<u>\$122.18</u>	<u>\$0.24</u>	<u>0.2%</u>	<u>(\$14.16)</u>	<u>-11.6%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Wasaga Distribution Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$22.49	26.08	26.30	(\$3.60)	-13.8%	(\$3.81)	-14.5%
Transmission		\$8.67	8.75	8.75	(\$0.08)	-0.9%	(\$0.08)	-0.9%
Line Losses		\$4.93	4.94	5.87	(\$0.01)	-0.2%	(\$0.93)	-15.9%
Delivery	+	\$36.09	\$39.77	\$40.92	(\$3.69)	-9.3%	(\$4.83)	-11.8%
Regulatory	+	\$3.41	\$3.41	\$4.87	\$0.00	0.0%	(\$1.46)	-30.0%
Sub-Total	=	<u>\$100.99</u>	<u>\$104.80</u>	<u>\$118.92</u>	<u>(\$3.81)</u>	<u>-3.6%</u>	<u>(\$17.94)</u>	<u>-15.1%</u>
Tax	+	\$13.13	\$13.62	\$15.46	(\$0.50)	-3.6%	(\$2.33)	-15.1%
8% Rebate	-	\$8.08	\$8.38	\$9.51	(\$0.31)		(\$1.43)	
Total Estimated Residential Bill	=	<u>\$106.04</u>	<u>\$110.04</u>	<u>\$124.87</u>	<u>(\$4.00)</u>	<u>-3.6%</u>	<u>(\$18.83)</u>	<u>-15.1%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Waterloo North Hydro Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$32.39	30.55	30.77	\$1.84	6.0%	\$1.62	5.3%
Transmission		\$7.07	7.15	7.15	(\$0.08)	-1.1%	(\$0.08)	-1.1%
Line Losses		\$2.23	2.23	2.65	(\$0.00)	-0.2%	(\$0.42)	-15.9%
Delivery	+	\$41.68	\$39.93	\$40.56	\$1.76	4.4%	\$1.12	2.8%
Regulatory	+	\$3.28	\$3.28	\$4.68	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	<u>\$106.46</u>	<u>\$104.83</u>	<u>\$118.38</u>	<u>\$1.63</u>	<u>1.6%</u>	<u>(\$11.93)</u>	<u>-10.1%</u>
Tax	+	\$13.84	\$13.63	\$15.39	\$0.21	1.6%	(\$1.55)	-10.1%
8% Rebate	-	\$8.52	\$8.39	\$9.47	\$0.13		(\$0.95)	
Total Estimated Residential Bill	=	<u>\$111.78</u>	<u>\$110.07</u>	<u>\$124.30</u>	<u>\$1.71</u>	<u>1.6%</u>	<u>(\$12.52)</u>	<u>-10.1%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Welland Hydro-Electric System Corp.								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$27.39	27.20	27.42	\$0.19	0.7%	(\$0.03)	-0.1%
Transmission		\$11.39	10.76	10.76	\$0.63	5.8%	\$0.63	5.8%
Line Losses		\$2.93	2.93	3.48	(\$0.01)	-0.2%	(\$0.55)	-15.9%
Delivery	+	\$41.70	\$40.89	\$41.66	\$0.81	2.0%	\$0.04	0.1%
Regulatory	+	\$3.31	\$3.31	\$4.73	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$106.51</u>	<u>\$105.83</u>	<u>\$119.53</u>	<u>\$0.68</u>	<u>0.6%</u>	<u>(\$13.02)</u>	<u>-10.9%</u>
Tax	+	\$13.85	\$13.76	\$15.54	\$0.09	0.6%	(\$1.69)	-10.9%
8% Rebate	-	\$8.52	\$8.47	\$9.56	\$0.05		(\$1.04)	
Total Estimated Residential Bill	=	<u>\$111.84</u>	<u>\$111.12</u>	<u>\$125.51</u>	<u>\$0.72</u>	<u>0.6%</u>	<u>(\$13.67)</u>	<u>-10.9%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Wellington North Power Inc.								
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$39.93	38.49	38.71	\$1.44	3.7%	\$1.22	3.1%
Transmission		\$9.03	8.87	8.87	\$0.16	1.8%	\$0.16	1.8%
Line Losses		\$4.03	4.04	4.80	(\$0.01)	-0.2%	(\$0.76)	-15.9%
Delivery	+	\$52.99	\$51.40	\$52.38	\$1.59	3.1%	\$0.61	1.2%
Regulatory	+	\$3.37	\$3.37	\$4.81	\$0.00	0.0%	(\$1.44)	-29.9%
Sub-Total	=	<u>\$117.85</u>	<u>\$116.39</u>	<u>\$130.32</u>	<u>\$1.46</u>	<u>1.3%</u>	<u>(\$12.47)</u>	<u>-9.6%</u>
Tax	+	\$15.32	\$15.13	\$16.94	\$0.19	1.3%	(\$1.62)	-9.6%
8% Rebate	-	\$9.43	\$9.31	\$10.43	\$0.12		(\$1.00)	
Total Estimated Residential Bill	=	<u>\$123.74</u>	<u>\$122.21</u>	<u>\$136.84</u>	<u>\$1.54</u>	<u>1.3%</u>	<u>(\$13.10)</u>	<u>-9.6%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
West Coast Huron Energy Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$36.89	36.89	37.11	\$0.00	0.0%	(\$0.22)	-0.6%
Transmission		\$10.44	9.81	9.81	\$0.63	6.4%	\$0.63	6.4%
Line Losses		\$2.87	2.88	3.42	(\$0.01)	-0.2%	(\$0.54)	-15.9%
Delivery	+	\$50.20	\$49.58	\$50.34	\$0.62	1.3%	(\$0.14)	-0.3%
Regulatory	+	\$3.31	\$3.31	\$4.72	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$115.01</u>	<u>\$114.51</u>	<u>\$128.20</u>	<u>\$0.49</u>	<u>0.4%</u>	<u>(\$13.20)</u>	<u>-10.3%</u>
Tax	+	\$14.95	\$14.89	\$16.67	\$0.06	0.4%	(\$1.72)	-10.3%
8% Rebate	-	\$9.20	\$9.16	\$10.26	\$0.04		(\$1.06)	
Total Estimated Residential Bill	=	<u><u>\$120.76</u></u>	<u><u>\$120.24</u></u>	<u><u>\$134.61</u></u>	<u><u>\$0.52</u></u>	<u><u>0.4%</u></u>	<u><u>(\$13.86)</u></u>	<u><u>-10.3%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Westario Power Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$28.36	28.36	28.58	\$0.00	0.0%	(\$0.22)	-0.8%
Transmission		\$8.59	8.59	8.59	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$4.30	4.31	5.12	(\$0.01)	-0.2%	(\$0.82)	-15.9%
Delivery	+	\$41.25	\$41.26	\$42.28	(\$0.01)	0.0%	(\$1.04)	-2.4%
Regulatory	+	\$3.38	\$3.38	\$4.82	\$0.00	0.0%	(\$1.44)	-29.9%
Sub-Total	=	<u>\$106.12</u>	<u>\$106.25</u>	<u>\$120.25</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	<u>(\$14.13)</u>	<u>-11.7%</u>
Tax	+	\$13.80	\$13.81	\$15.63	(\$0.02)	-0.1%	(\$1.84)	-11.7%
8% Rebate	-	\$8.49	\$8.50	\$9.62	(\$0.01)		(\$1.13)	
Total Estimated Residential Bill	=	<u><u>\$111.42</u></u>	<u><u>\$111.57</u></u>	<u><u>\$126.26</u></u>	<u><u>(\$0.14)</u></u>	<u><u>-0.1%</u></u>	<u><u>(\$14.83)</u></u>	<u><u>-11.7%</u></u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Whitby Hydro Electric Corporation		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$32.76	32.43	32.65	\$0.34	1.0%	\$0.12	0.4%
Transmission		\$11.13	10.98	10.98	\$0.16	1.4%	\$0.16	1.4%
Line Losses		\$2.79	2.80	3.32	(\$0.01)	-0.2%	(\$0.53)	-15.9%
Delivery	+	\$46.69	\$46.20	\$46.94	\$0.49	1.1%	(\$0.26)	-0.5%
Regulatory	+	\$3.31	\$3.31	\$4.72	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	<u>\$111.49</u>	<u>\$111.13</u>	<u>\$124.80</u>	<u>\$0.36</u>	<u>0.3%</u>	<u>(\$13.32)</u>	<u>-10.7%</u>
Tax	+	\$14.49	\$14.45	\$16.22	\$0.05	0.3%	(\$1.73)	-10.7%
8% Rebate	-	\$8.92	\$8.89	\$9.98	\$0.03		(\$1.07)	
Total Estimated Residential Bill	=	<u>\$117.06</u>	<u>\$116.68</u>	<u>\$131.04</u>	<u>\$0.38</u>	<u>0.3%</u>	<u>(\$13.98)</u>	<u>-10.7%</u>

Time of Use - Off Peak	6.5¢ @ 65%	6.5¢ @ 65%	7.7¢ @ 65%
Time of Use - Mid Peak	9.4¢ @ 17%	9.5¢ @ 17%	11.3¢ @ 17%
Time of Use - On Peak	13.2¢ @ 18%	13.2¢ @ 18%	15.7¢ @ 18%
Monthly Consumption (kWh)	750	750	750

		A	B	C	A - B		A - C	
Woodstock Hydro Services Inc.		May 1, 2018	Apr 30, 2018	May 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$73.14	(\$0.13)	-0.2%	(\$11.65)	-15.9%
Distribution		\$31.58	31.58	31.80	\$0.00	0.0%	(\$0.22)	-0.7%
Transmission		\$10.01	10.01	10.01	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$2.65	2.66	3.15	(\$0.01)	-0.2%	(\$0.50)	-15.9%
Delivery	+	\$44.24	\$44.25	\$44.97	(\$0.01)	0.0%	(\$0.72)	-1.6%
Regulatory	+	\$2.99	\$3.30	\$4.71	(\$0.31)	-9.5%	(\$1.72)	-36.5%
Sub-Total	=	<u>\$108.72</u>	<u>\$109.17</u>	<u>\$122.82</u>	<u>(\$0.45)</u>	<u>-0.4%</u>	<u>(\$14.09)</u>	<u>-11.5%</u>
Tax	+	\$14.13	\$14.19	\$15.97	(\$0.06)	-0.4%	(\$1.83)	-11.5%
8% Rebate	-	\$8.70	\$8.73	\$9.83	(\$0.04)		(\$1.13)	
Total Estimated Residential Bill	=	<u>\$114.16</u>	<u>\$114.63</u>	<u>\$128.96</u>	<u>(\$0.47)</u>	<u>-0.4%</u>	<u>(\$14.80)</u>	<u>-11.5%</u>