HYDRO ONE

2018-2022 Distribution Rate Application Overview



HYDRO ONE AT A GLANCE







640,000 KM² SERVICE TERRITORY **30,000 KM** OF HIGH-VOLTAGE TRANSMISSION LINES **306** TRANSMISSION STATIONS



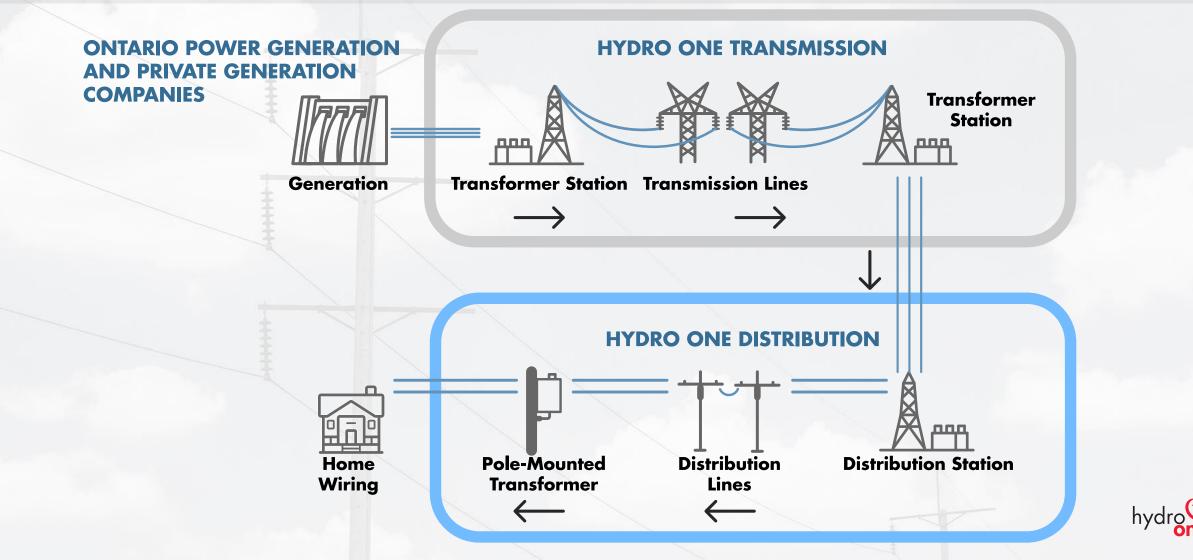
1.3 MILLION RESIDENTIAL AND BUSINESS CUSTOMERS ACROSS ONTARIO 123,000 KM OF LOCAL DISTRIBUTION LINES

1.6 MILLION DISTRIBUTION POLES



HOW THE SYSTEM WORKS

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hydro	Service address:	CUSTOMER NAME CUSTOMER NAME 2 ADDRESS FIELD, ADDRESS NOT	ĒS		
	Your account number:	123456123456	Page 2 of 2		
How we calculated your charges					
Balance forward	Amount of your last bill Amount we received on January 15, 2017 - thank you		\$207.42 \$207.42 CR		
	Balance forward		\$ 0.00		
Your electricity	Your service type is Residential - Medium Density				
charges	We read your meter on January 3, 2017		002701.0000 - <u>001951.0000</u> 000750.0000		
	Electricity: On-Peak: 135.0000 kWh Mid-Peak: 128.0000 kWł Off-Peak: 488.0000 kWh	า@13.2000 ¢	\$24.00 \$17.00 \$42.00		
Delivery Regulatory Charges			<mark>\$68.00</mark> \$6.00		
			\$6160		

FAIR HYDRO PLAN SAVINGS

ONTARIO AVERAGE



OUR CUSTOMER

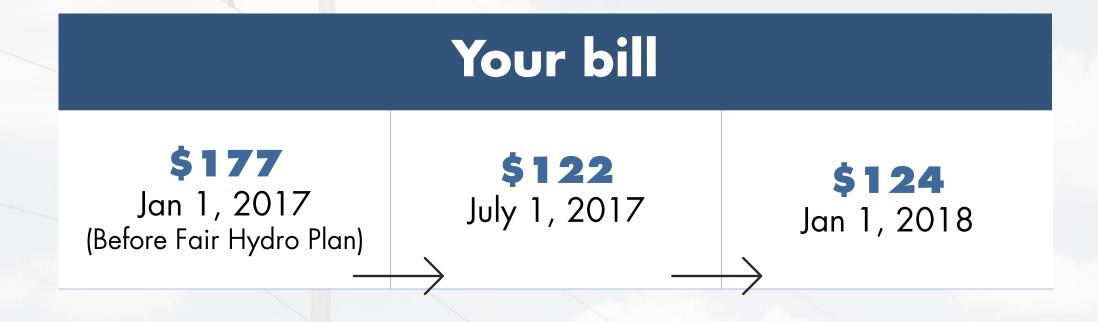


25%

estimated total bill reduction for all residential and small business customers Hydro One customers will receive a **31%** decrease on average



FAIR HYDRO PLAN



6 *All numbers are illustrative estimates *Typical medium density Hydro One customer using 750kWh per month



FAIR HYDRO PLAN

Jan 2017 (Before Fair Hydr	o Plan)	Estimated Fair Hydro Plan Savings (As of July 1, 2017)	
Time-of-Use Commodity	\$83	-\$22	
Delivery	\$68	-\$16	
Regulatory	\$6	-\$2	
Taxes	\$20	-\$15	
TOTAL	\$177	-\$55 = \$122	

*Numbers reflect final Fair Hydro Plan adjustment for July 1, 2017 *Typical medium density Hydro One customer using 750kWh per month

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HYDRO ONE DISTRIBUTION APPLICATION 2018

Distribution changes +\$2.79

Cancelled out by Fair Hydro Plan -\$2.79

Flow through transmission costs not covered by FHP +\$1.95 Your bill: \$124

*If the OEB approves Hydro One's 2018-2022 Distribution Rate Application

8 *All numbers are illustrative estimates

*Typical medium density Hydro One customer using 750kWh per month



WHY WE HAVE TO INVEST



- Our infrastructure is aging.
- Our plan aims to maintain overall reliability at current levels.
- Reducing spending increases the risk of outages.

 Not investing in productivity improvements means higher costs that put upward pressure on rates.



AGING POLES

280,000 poles at or beyond expected service life as of 2017

120,000 poles will reach expected service life within the next five years



WHAT GOES INTO

DEVELOPING OUR DISTRIBUTION PLAN



BUILDING OUR PLAN

WE TALKED TO 20,000 CUSTOMERS:

WHAT WE HEARD:



SURVEYS



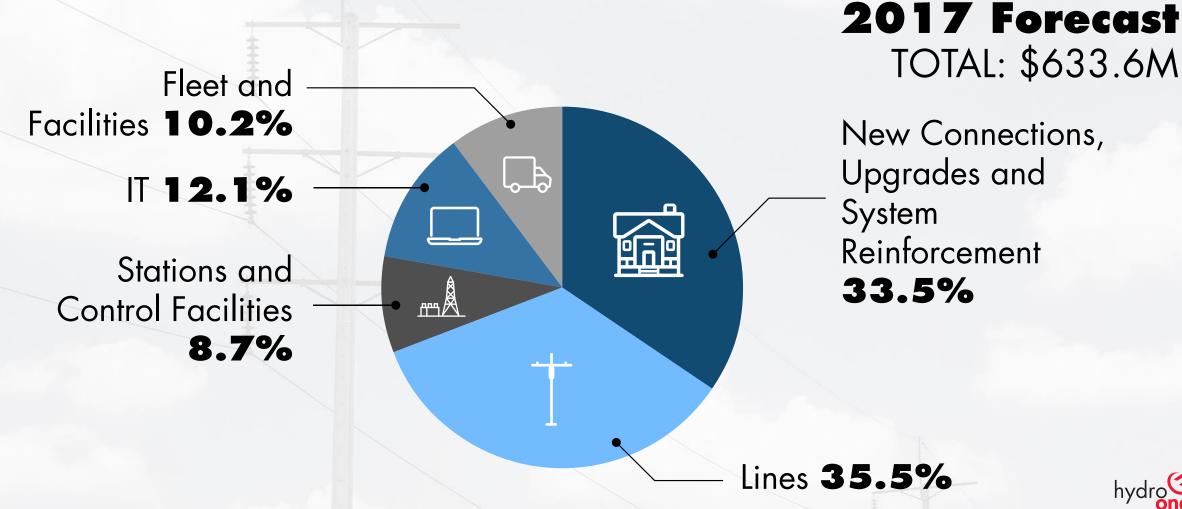
FOCUS GROUPS & WORKSHOPS



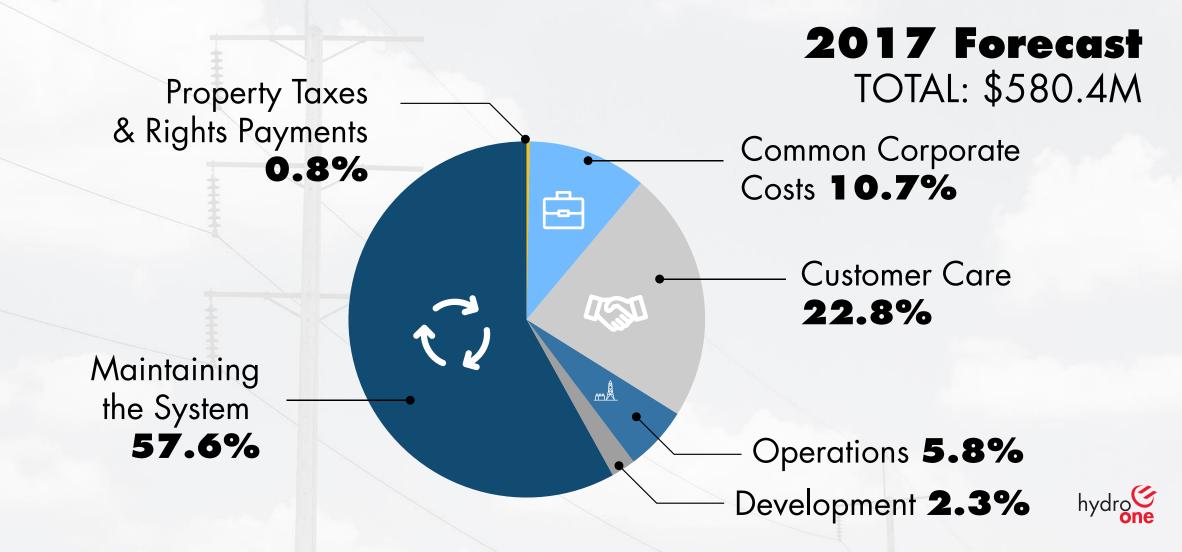
KEEP COSTS LOW MAINTAIN RELIABLE SERVICE & CAPACITY



CAPITAL INVESTMENT IN DISTRIBUTION



OPERATIONS AND MAINTENANCE INVESTMENTS IN DISTRIBUTION



SO WHAT DOES OUR PLAN

FOOK TIKES



HYDRO ONE WILL...

- Direct spending to the infrastructure that needs it the most
- Improve efficiency
- Build in productivity savings of more than \$380 million over five years



KEY CAPITAL PROGRAMS IN OUR PLAN

Serving over 1.3 million customers





STATION REFURBISHMENT REFURBISHING AN AVERAGE OF 15 PER YEAR BETWEEN 2018-2022 \$148M



KEY OPERATIONS AND **MAINTENANCE**

Serving over 1.3 million customers





FORESTRY MAINTAINING 12,750 KM OF RIGHTS-OF-WAY IN 2018 \$150M IN 2018 TROUBLE CALLS 42,645 CALLS EXPECTED ANNUALLY \$78M IN 2018



PART OF A TOTAL INVESTMENT OF

\$633.9M in capital investment to expand, upgrade and renew the Distribution System in 2018 \$584.8M to maintain and operate the Distribution System in 2018



MEASURING OUR PROGRESS

WE WILL MEASURE HOW WELL WE





THANK YOU.

FOR MORE INFORMATION

Please call our Customer Communications Centre at 1-888-664-9376 We would be happy to hear from you.

