# HYDRO ONE

2018-2022 Distribution Rate Application Overview



### HYDRO ONE AT A GLANCE







640,000 KM<sup>2</sup> SERVICE TERRITORY **30,000 KM** OF HIGH-VOLTAGE TRANSMISSION LINES **306** TRANSMISSION STATIONS



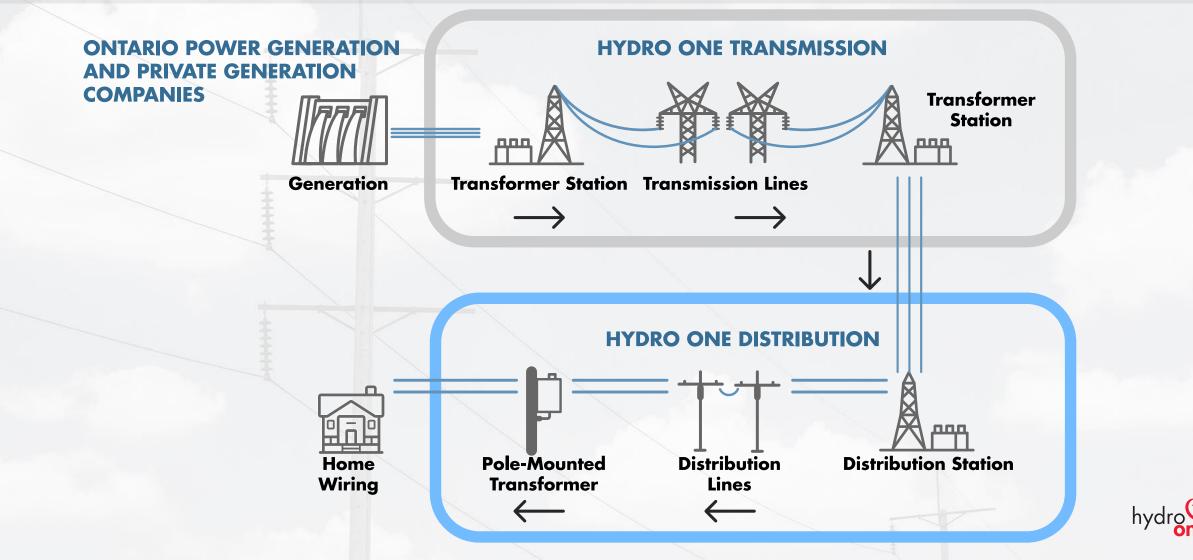
**1.3 MILLION** RESIDENTIAL AND BUSINESS CUSTOMERS ACROSS ONTARIO 123,000 KM OF LOCAL DISTRIBUTION LINES

**1.6 MILLION** DISTRIBUTION POLES



## HOW THE SYSTEM WORKS

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hydro	Service address:	CUSTOMER NAME CUSTOMER NAME 2 ADDRESS FIELD, ADDRESS NOT	ĒS		
	Your account number:	123456123456	Page 2 of 2		
How we calculated your charges					
Balance forward	Amount of your last bill Amount we received on January 15, 2017 - thank you		\$207.42 \$207.42 CR		
	Balance forward		\$ 0.00		
Your electricity	Your service type is Residential - Medium Density				
charges	We read your meter on January 3, 2017		002701.0000 - <u>001951.0000</u> 000750.0000		
	Electricity: On-Peak: 135.0000 kWh Mid-Peak: 128.0000 kWł Off-Peak: 488.0000 kWh	า@13.2000 ¢	\$24.00 \$17.00 \$42.00		
Delivery Regulatory Charges			<mark>\$68.00</mark> \$6.00		
			<b>\$6160</b>		

## FAIR HYDRO PLAN SAVINGS

#### ONTARIO AVERAGE



#### OUR CUSTOMER



25%

estimated total bill reduction for all residential and small business customers Hydro One customers will receive a **31%** decrease on average



#### FAIR HYDRO PLAN



6 \*All numbers are illustrative estimates \*Typical medium density Hydro One customer using 750kWh per month



#### FAIR HYDRO PLAN

Jan 2017 (Before Fair Hydr	o Plan)	Estimated Fair Hydro Plan Savings (As of July 1, 2017)	
Time-of-Use Commodity	\$83	-\$22	
Delivery	\$68	-\$16	
Regulatory	\$6	-\$2	
Taxes	\$20	-\$15	
TOTAL	\$177	-\$55 = \$122	

\*Numbers reflect final Fair Hydro Plan adjustment for July 1, 2017 \*Typical medium density Hydro One customer using 750kWh per month

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#### HYDRO ONE DISTRIBUTION APPLICATION 2018

#### Distribution changes +\$2.79

#### Cancelled out by Fair Hydro Plan -\$2.79

Flow through transmission costs not covered by FHP +\$1.95 Your bill: \$124

\*If the OEB approves Hydro One's 2018-2022 Distribution Rate Application

8 \*All numbers are illustrative estimates

\*Typical medium density Hydro One customer using 750kWh per month



#### WHY WE HAVE TO INVEST



- Our infrastructure is aging.
- Our plan aims to maintain overall reliability at current levels.
- Reducing spending increases the risk of outages.

 Not investing in productivity improvements means higher costs that put upward pressure on rates.



## AGING POLES

280,000 poles at or beyond expected service life as of 2017

120,000 poles will reach expected service life within the next five years



## WHAT GOES INTO

# DEVELOPING OUR DISTRIBUTION PLAN



### BUILDING OUR PLAN

#### WE TALKED TO 20,000 CUSTOMERS:

#### WHAT WE HEARD:



SURVEYS



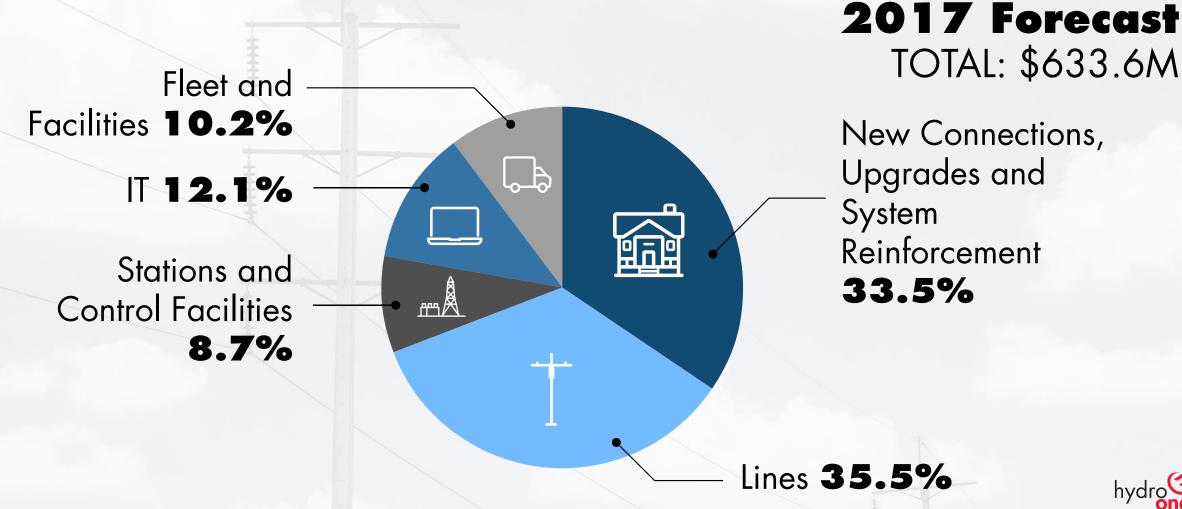
FOCUS GROUPS & WORKSHOPS



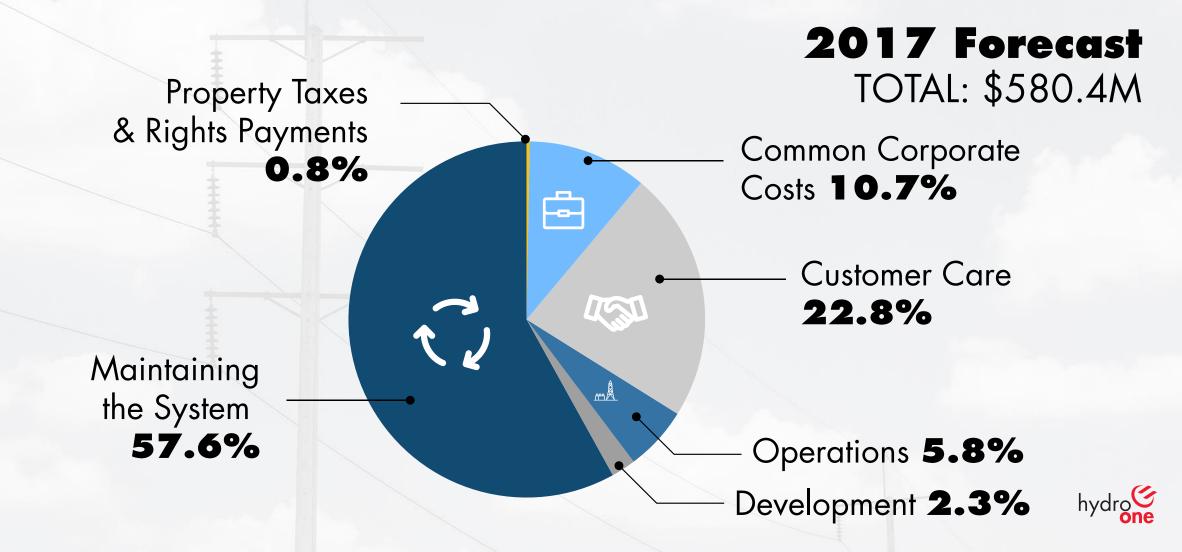
KEEP COSTS LOW MAINTAIN RELIABLE SERVICE & CAPACITY



## CAPITAL INVESTMENT IN DISTRIBUTION



#### OPERATIONS AND MAINTENANCE INVESTMENTS IN DISTRIBUTION



## SO WHAT DOES OUR PLAN

# **FOOK TIKES**



## HYDRO ONE WILL...

- Direct spending to the infrastructure that needs it the most
- Improve efficiency
- Build in productivity savings of more than \$380 million over five years



### KEY CAPITAL PROGRAMS IN OUR PLAN

#### Serving over 1.3 million customers





STATION REFURBISHMENT REFURBISHING AN AVERAGE OF 15 PER YEAR BETWEEN 2018-2022 \$148M



#### **KEY OPERATIONS** AND **MAINTENANCE**

### Serving over 1.3 million customers





FORESTRY MAINTAINING 12,750 KM OF RIGHTS-OF-WAY IN 2018 \$150M IN 2018 TROUBLE CALLS 42,645 CALLS EXPECTED ANNUALLY \$78M IN 2018



## PART OF A TOTAL INVESTMENT OF

## \$633.9M in capital investment to expand, upgrade and renew the Distribution System in 2018 \$584.8M to maintain and operate the Distribution System in 2018



## MEASURING OUR PROGRESS

#### WE WILL MEASURE HOW WELL WE





# THANK YOU.

#### FOR MORE INFORMATION

Please call our Customer Communications Centre at 1-888-664-9376 We would be happy to hear from you.

