



# Update to Filing Requirements for Electricity Distributor Rate Applications (Chapter 2 and 5)

Filing Requirements Webinar

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# Filing Requirements Working Group

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## General Overview

Clarification on the OEB's expectations in areas of the filing requirements

Removed redundant variance explanations

Moved explanations for DVA continuity schedule to separate document

## Next Steps

Issue Filing Requirements  
December

Model updates February

# Updates to Chapter 2 Filing Requirements

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## General

Provide information on consolidation opportunities.  
Included key details from referenced letters.  
Moved references and flowchart to appendix

## Materiality

Provided a table of examples.  
Applies to gross capital rather than RR  
Clarified base/service revenue requirement used for calculation.

## Customer Engagement

Differentiated on-going and application specific engagement.

## Performance Measurement

Provided clarity on the expectations with respect to APB.

# Updates to Chapter 2 Filing Requirements

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## Facilitating Innovation

Clarified projects should include costs and expected benefits.

Recognized that the FEI is currently assessing a cost/benefit analysis.

## Rate Base

Removed redundant analysis of rate base by high voltage, distribution, and general plant groupings.

## Cost of Capital

Distributor should provide overview of its financing strategy.

# Updates to Chapter 2 Filing Requirements

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## Pension OPEBS

Included that distributors should provide basis on which pension and OPEB amounts are forecasted

## PILS

Noted different treatments of 1592

## DVA

- Removed repetitive requirements
- Reduced requirement for RSC related accounts
- Clarified requirements for Group 2 and new accounts

## DVA Guidance

Moved DVA instructions to a separate document

# Updates to Chapter 5 Filing Requirements

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## General

Distributors are to provide summary of changes to typical programs

Included key details from referenced letters.

## EVs

Added that EVs need to be considered in planning process for future capacity.

Referenced the use of sensitivity analysis

## DERs

Added consideration of using DERs for grid optimization

Added that distributors are to provide limitations on distribution feeders for DERs

## CDM

Clarified expectations for CDM activities

Recognized that the FEI is currently assessing a cost/benefit analysis.

# Model Updates

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